

Rules for inert gas systems

Effective from 1 January 2016

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GENERAL CONDITIONS

Definitions:

"Administration" means the Government of the State whose flag the Ship is entitled to fly or under whose authority the Ship is authorised to operate in the specific case.

"IACS" means the International Association of Classification Societies.

"Interested Party" means the party, other than the Society, having an interest in or responsibility for the Ship, product, plant or system subject to classification or certification (such as the owner of the Ship and his representatives, the ship builder, the engine builder or the supplier of parts to be tested) who requests the Services or on whose behalf the Services are requested.

"Owner" means the registered owner, the ship owner, the manager or any other party with the responsibility, legally or contractually, to keep the ship seaworthy or in service, having particular regard to the provisions relating to the maintenance of class laid down in Part A, Chapter 2 of the Rules for the Classification of Ships or in the corresponding rules indicated in the specific Rules.

"Rules" in these General Conditions means the documents below issued by the Society:

- (i) Rules for the Classification of Ships or other special units;
- (ii) Complementary Rules containing the requirements for product, plant, system and other certification or containing the requirements for the assignment of additional class notations;
- (iii) Rules for the application of statutory rules, containing the rules to perform the duties delegated by Administrations;
- (iv) Guides to carry out particular activities connected with Services;
- (v) Any other technical document, as for example rule variations or interpretations.

"Services" means the activities described in Article 1 below, rendered by the Society upon request made by or on behalf of the Interested Party.

"Ship" means ships, boats, craft and other special units, as for example offshore structures, floating units and underwater craft.

"Society" or "TASNEEF" means Tasneef and/or all the companies in the Tasneef Group which provide the Services.

"Surveyor" means technical staff acting on behalf of the Society in performing the Services.

Article 1

1.1. The purpose of the Society is, among others, the classification and certification of ships and the certification of their parts and components. In particular, the Society:

- (i) sets forth and develops Rules;
- (ii) publishes the Register of Ships;
- (iii) issues certificates, statements and reports based on its survey activities.

1.2. The Society also takes part in the implementation of national and international rules and standards as delegated by various Governments.

1.3. The Society carries out technical assistance activities on request and provides special services outside the scope of classification, which are regulated by these general conditions, unless expressly excluded in the particular contract.

Article 2

2.1. The Rules developed by the Society reflect the level of its technical knowledge at the time they are published. Therefore, the Society, although committed also through its research and development services to continuous updating of the Rules, does not guarantee the Rules meet state-of-the-art science and technology at the time of publication or that they meet the Society's or others' subsequent technical developments.

2.2. The Interested Party is required to know the Rules on the basis of which the Services are provided. With particular reference to Classification Services, special attention is to be given to the Rules concerning class suspension, withdrawal and reinstatement. In case of doubt or inaccuracy, the Interested Party is to promptly contact the Society for clarification.

The Rules for Classification of Ships are published on the Society's website: www.tasneef.ae.

2.3. The Society exercises due care and skill:

- (i) in the selection of its Surveyors
- (ii) in the performance of its Services, taking into account the level of its technical knowledge at the time the Services are performed.

2.4. Surveys conducted by the Society include, but are not limited to, visual inspection and non-destructive testing. Unless otherwise required, surveys are conducted through sampling techniques and do not consist of comprehensive verification or monitoring of the Ship or of the items subject to certification. The surveys and checks made by the Society on board ship do not necessarily require the constant and continuous presence of the Surveyor. The Society may also commission laboratory testing, underwater inspection and other checks carried out by and under the responsibility of qualified service suppliers. Survey practices and procedures are selected by the Society based on its experience and knowledge and according to generally accepted technical standards in the sector.

Article 3

3.1. The class assigned to a Ship, like the reports, statements, certificates or any other document or information issued by the Society, reflects the opinion of the Society concerning compliance, at the time the Service is provided, of the Ship or product subject to certification, with the applicable Rules (given the intended use and within the relevant time frame).

The Society is under no obligation to make statements or provide information about elements or facts which are not part of the specific scope of the Service requested by the Interested Party or on its behalf.

3.2. No report, statement, notation on a plan, review, Certificate of Classification, document or information issued or given as part of the Services provided by the Society shall have any legal effect or implication other than a representation that, on the basis of the checks made by the Society, the Ship, structure, materials, equipment, machinery or any other item covered by such document or information meet the Rules. Any such document is issued solely for the use of the Society, its committees and clients or other duly authorised bodies and for no other purpose. Therefore, the Society cannot be held liable for any act made or document issued by other parties on the basis of the statements or information given by the Society. The validity, application, meaning and interpretation of a Certificate of Classification, or any other document or information issued by the Society in connection with its Services, is governed by the Rules of the Society, which is the sole subject entitled to make such interpretation. Any disagreement on technical matters between the Interested Party and the Surveyor in the carrying out of his functions shall be raised in writing as soon as possible with the Society, which will settle any divergence of opinion or dispute.

3.3. The classification of a Ship, or the issuance of a certificate or other document connected with classification or certification and in general with the performance of Services by the Society shall have the validity conferred upon it by the Rules of the Society at the time of the assignment of class or issuance of the certificate; in no case shall it amount to a statement or warranty of seaworthiness,

structural integrity, quality or fitness for a particular purpose or service of any Ship, structure, material, equipment or machinery inspected or tested by the Society.

- 3.4.** Any document issued by the Society in relation to its activities reflects the condition of the Ship or the subject of certification or other activity at the time of the check.
- 3.5.** The Rules, surveys and activities performed by the Society, reports, certificates and other documents issued by the Society are in no way intended to replace the duties and responsibilities of other parties such as Governments, designers, ship builders, manufacturers, repairers, suppliers, contractors or sub-contractors, Owners, operators, charterers, underwriters, sellers or intended buyers of a Ship or other product or system surveyed.

These documents and activities do not relieve such parties from any fulfilment, warranty, responsibility, duty or obligation (also of a contractual nature) expressed or implied or in any case incumbent on them, nor do they confer on such parties any right, claim or cause of action against the Society. With particular regard to the duties of the ship Owner, the Services undertaken by the Society do not relieve the Owner of his duty to ensure proper maintenance of the Ship and ensure seaworthiness at all times. Likewise, the Rules, surveys performed, reports, certificates and other documents issued by the Society are intended neither to guarantee the buyers of the Ship, its components or any other surveyed or certified item, nor to relieve the seller of the duties arising out of the law or the contract, regarding the quality, commercial value or characteristics of the item which is the subject of transaction.

In no case, therefore, shall the Society assume the obligations incumbent upon the above-mentioned parties, even when it is consulted in connection with matters not covered by its Rules or other documents.

In consideration of the above, the Interested Party undertakes to relieve and hold harmless the Society from any third party claim, as well as from any liability in relation to the latter concerning the Services rendered.

Insofar as they are not expressly provided for in these General Conditions, the duties and responsibilities of the Owner and Interested Parties with respect to the services rendered by the Society are described in the Rules applicable to the specific Service rendered.

Article 4

- 4.1.** Any request for the Society's Services shall be submitted in writing and signed by or on behalf of the Interested Party. Such a request will be considered irrevocable as soon as received by the Society and shall entail acceptance by the applicant of all relevant requirements of the Rules, including these General Conditions. Upon acceptance of the written request by the Society, a contract between the Society and the Interested Party is entered into, which is regulated by the present General Conditions.

- 4.2.** In consideration of the Services rendered by the Society, the Interested Party and the person requesting the service shall be jointly liable for the payment of the relevant fees, even if the service is not concluded for any cause not pertaining to the Society. In the latter case, the Society shall not be held liable for non-fulfilment or partial fulfilment of the Services requested. In the event of late payment, interest at the legal current rate increased by 1.5% may be demanded.

- 4.3.** The contract for the classification of a Ship or for other Services may be terminated and any certificates revoked at the request of one of the parties, subject to at least 30 days' notice to be given in writing. Failure to pay, even in part, the fees due for Services carried out by the Society will entitle the Society to immediately terminate the contract and suspend the Services.

For every termination of the contract, the fees for the activities performed until the time of the termination shall be owed to the Society as well as the expenses incurred in view of activities already programmed; this is without prejudice to the right to compensation due to the Society as a consequence of the termination.

With particular reference to Ship classification and certification, unless decided otherwise by the Society, termination of the contract implies that the assignment of class to a Ship is withheld or, if already assigned, that it is suspended or withdrawn; any statutory certificates issued by the Society will be withdrawn in those cases where provided for by agreements between the Society and the flag State.

Article 5

- 5.1.** In providing the Services, as well as other correlated information or advice, the Society, its Surveyors, servants or agents operate with due diligence for the proper execution of the activity. However, considering the nature of the activities performed (see art. 2.4), it is not possible to guarantee absolute accuracy, correctness and completeness of any information or advice supplied. Express and implied warranties are specifically disclaimed.

Therefore, except as provided for in paragraph 5.2 below, and also in the case of activities carried out by delegation of Governments, neither the Society nor any of its Surveyors will be liable for any loss, damage or expense of whatever nature sustained by any person, in tort or in contract, derived from carrying out the Services.

- 5.2.** Notwithstanding the provisions in paragraph 5.1 above, should any user of the Society's Services prove that he has suffered a loss or damage due to any negligent act or omission of the Society, its Surveyors, servants or agents, then the Society will pay compensation to such person for his proved loss, up to, but not exceeding, five times the amount of the fees charged for the specific services, information or opinions from which the loss or damage derives or, if no fee has been charged, a maximum of AED5,000 (Arab Emirates Dirhams Five Thousand only). Where the fees charged are related to a number of Services, the amount of the fees will be apportioned for the purpose of the calculation of the maximum compensation, by reference to the estimated time involved in the performance of the Service from which the damage or loss derives. Any liability for indirect or consequential loss, damage or expense is specifically excluded. In any case, irrespective of the amount of the fees charged, the maximum damages payable by the Society will not be more than AED5,000,000 (Arab Emirates Dirhams Five Millions only). Payment of compensation under this paragraph will not entail any admission of responsibility and/or liability by the Society and will be made without prejudice to the disclaimer clause contained in paragraph 5.1 above.

- 5.3.** Any claim for loss or damage of whatever nature by virtue of the provisions set forth herein shall be made to the Society in writing, within the shorter of the following periods: (i) THREE (3) MONTHS from the date on which the Services were performed, or (ii) THREE (3) MONTHS from the date on which the damage was discovered. Failure to comply with the above deadline will constitute an absolute bar to the pursuit of such a claim against the Society.

Article 6

- 6.1.** These General Conditions shall be governed by and construed in accordance with United Arab Emirates (UAE) law, and any dispute arising from or in connection with the Rules or with the Services of the Society, including any issues concerning responsibility, liability or limitations of liability of the Society, shall be determined in accordance with UAE law. The courts of the Dubai International Financial Centre (DIFC) shall have exclusive jurisdiction in relation to any claim or dispute which may arise out of or in connection with the Rules or with the Services of the Society.

- 6.2.** However,

- (i) In cases where neither the claim nor any counterclaim exceeds the sum of AED300,000 (Arab Emirates Dirhams Three Hundred Thousand) the dispute shall be referred to the jurisdiction of the DIFC Small Claims Tribunal; and
- (ii) for disputes concerning non-payment of the fees and/or expenses due to the Society for services, the Society shall have the

right to submit any claim to the jurisdiction of the Courts of the place where the registered or operating office of the Interested Party or of the applicant who requested the Service is located.

In the case of actions taken against the Society by a third party before a public Court, the Society shall also have the right to summon the Interested Party or the subject who requested the Service before that Court, in order to be relieved and held harmless according to art. 3.5 above.

Article 7

7.1. All plans, specifications, documents and information provided by, issued by, or made known to the Society, in connection with the performance of its Services, will be treated as confidential and will not be made available to any other party other than the Owner without authorisation of the Interested Party, except as provided for or required by any applicable international, European or domestic legislation, Charter or other IACS resolutions, or order from a competent authority. Information about the status and validity of class and statutory certificates, including transfers, changes, suspensions, withdrawals of class, recommendations/conditions of class, operating conditions or restrictions issued against classed ships and other related information, as may be required, may be published on the website or released by other means, without the prior consent of the Interested Party.

Information about the status and validity of other certificates and statements may also be published on the website or released by other means, without the prior consent of the Interested Party.

7.2. Notwithstanding the general duty of confidentiality owed by the Society to its clients in clause 7.1 above, the Society's clients hereby accept that the Society may participate in the IACS Early Warning System which requires each Classification Society to provide other involved Classification Societies with relevant technical information on serious hull structural and engineering systems failures, as defined in the IACS Early Warning System (but not including any drawings relating to the ship which may be the specific property of another party), to enable such useful information to be shared and used to facilitate the proper working of the IACS Early Warning System. The Society will provide its clients with written details of such information sent to the involved Classification Societies.

7.3. In the event of transfer of class, addition of a second class or withdrawal from a double/dual class, the Interested Party undertakes to provide or to permit the Society to provide the other Classification Society with all building plans and drawings, certificates, documents and information relevant to the classed unit, including its history file, as the other Classification Society may require for the purpose of classification in compliance with the applicable legislation and relative IACS Procedure. It is the Owner's duty to ensure that, whenever required, the consent of the builder is obtained with regard to the provision of plans and drawings to the new Society, either by way of appropriate stipulation in the building contract or by other agreement.

In the event that the ownership of the ship, product or system subject to certification is transferred to a new subject, the latter shall have the right to access all pertinent drawings, specifications, documents or information issued by the Society or which has come to the knowledge of the Society while carrying out its Services, even if related to a period prior to transfer of ownership.

Article 8

8.1. Should any part of these General Conditions be declared invalid, this will not affect the validity of the remaining provisions.

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NOTE: This publication contains the "Guidelines for inert gas systems", approved by the IMO Maritime Safety Committee at its forty-second session, and subsequent amendments thereto, approved by the same Committee at its forty-eighth and fiftieth sessions, which have been circulated through IMO Circulars MSC/Circ. 282, 353 and 387, respectively.

1 - INTRODUCTION

1.1 - Purpose

The International Conference on Tanker Safety and Pollution Prevention held in February 1978 passed resolution 5 recommending that the International Maritime Organization develop Guidelines to supplement the requirements of amended regulation 62 of chapter II-2 of the 1974 SOLAS Convention* by taking into account the arduous operating conditions of inert gas systems and the need to maintain them to a satisfactory standard. In addition regulation 62.1 requires that an inert gas system shall be designed, constructed and tested to the satisfaction of the Administration. These Guidelines have accordingly been developed to supplement and complement the Convention requirements for inert gas systems. They are offered to Administrations to assist them in determining appropriate design and constructional parameters and in formulating suitable operational procedures when inert gas systems are installed in ships flying the flag of their State.

1.2 - Application

1.2.1 - The status of these Guidelines is advisory. They are intended to cover the design and operation of:

- .1** inert gas systems that are required on new tankers by regulation 60 of chapter II-2 of the 1978 SOLAS Protocol and in accordance with regulation 62;
- .2** inert gas systems that are required on existing tankers by regulation 60 of chapter II-2 of the 1978 SOLAS Protocol and in accordance with regulation 62.20;
- .3** inert gas systems which are fitted but not required to comply with the requirements of regulation 60 of chapter II-2 of the 1978 SOLAS Protocol.

1.2.2 - However, for existing inert gas systems the Guidelines are directed primarily at operational procedures and are not intended to be interpreted as requiring modifications to existing equipment other than those which are required on ships to which regulation 62.20 applies.

1.2.3 - The content of these Guidelines is based on current general practice used in the design and operation of inert gas systems using flue gas from the uptake from the ship's main or auxiliary boilers, and installed on crude oil tankers and combination carriers. The Guidelines do not exclude other sources of inert gas, such as systems incorporating independent inert gas generators, other designs, materials or operational procedures. All such divergences should be carefully assessed to ensure that they achieve the objectives of these Guidelines.

1.3 - Definitions

1.3.1 - Inert gas means a gas or a mixture of gases, such as flue gas, containing insufficient oxygen to support the combustion of hydrocarbons.

1.3.2 - Inert condition means a condition in which the oxygen content throughout the atmosphere of a tank has been reduced to 8% or less by volume by addition of inert gas.

* Any reference to regulation 62 in these Guidelines means the new text of regulation 62 of chapter II-2 of the 1983 SOLAS amendments, as adopted by the Maritime Safety Committee at its forty-eighth session in June 1983.

1.3.3 - Inert gas plant means all equipment specially fitted to supply, cool, clean, pressurize, monitor and control delivery of inert gas to cargo tank systems.

1.3.4 - Inert gas distribution system means all piping, valves, and associated fittings to distribute inert gas from the inert gas plant to cargo tanks, to vent gases to atmosphere and to protect tanks against excessive pressure or vacuum.

1.3.5 - Inert gas system means an inert gas plant and inert gas distribution system together with means for preventing backflow of cargo gases to the machinery spaces, fixed and portable measuring instruments and control devices.

1.3.6 - Inerting means the introduction of inert gas into a tank with the object of attaining the inert condition defined in 1.3.2.

1.3.7 - Gas-freeing means the introduction of fresh air into a tank with the object of removing toxic, flammable and inert gases and increasing the oxygen content to 21% by volume.

1.3.8 - Purging means the introduction of inert gas into a tank already in the inert condition with the object of:

.1 - further reducing the existing oxygen content; and/or

.2 - reducing the existing hydrocarbon gas content to a level below which combustion cannot be supported if air is subsequently introduced into the tank.

1.3.9 - Topping up means the introduction of inert gas into a tank which is already in the inert condition with the object of raising the tank pressure to prevent any ingress of air.

2 - PRINCIPLES

2.1 - General

With an inert gas system the protection against a tank explosion is achieved by introducing inert gas into the tank to keep the oxygen content low and reduce to safe proportions the hydrocarbon gas concentration of the tank atmosphere.

2.2 - Flammable limits

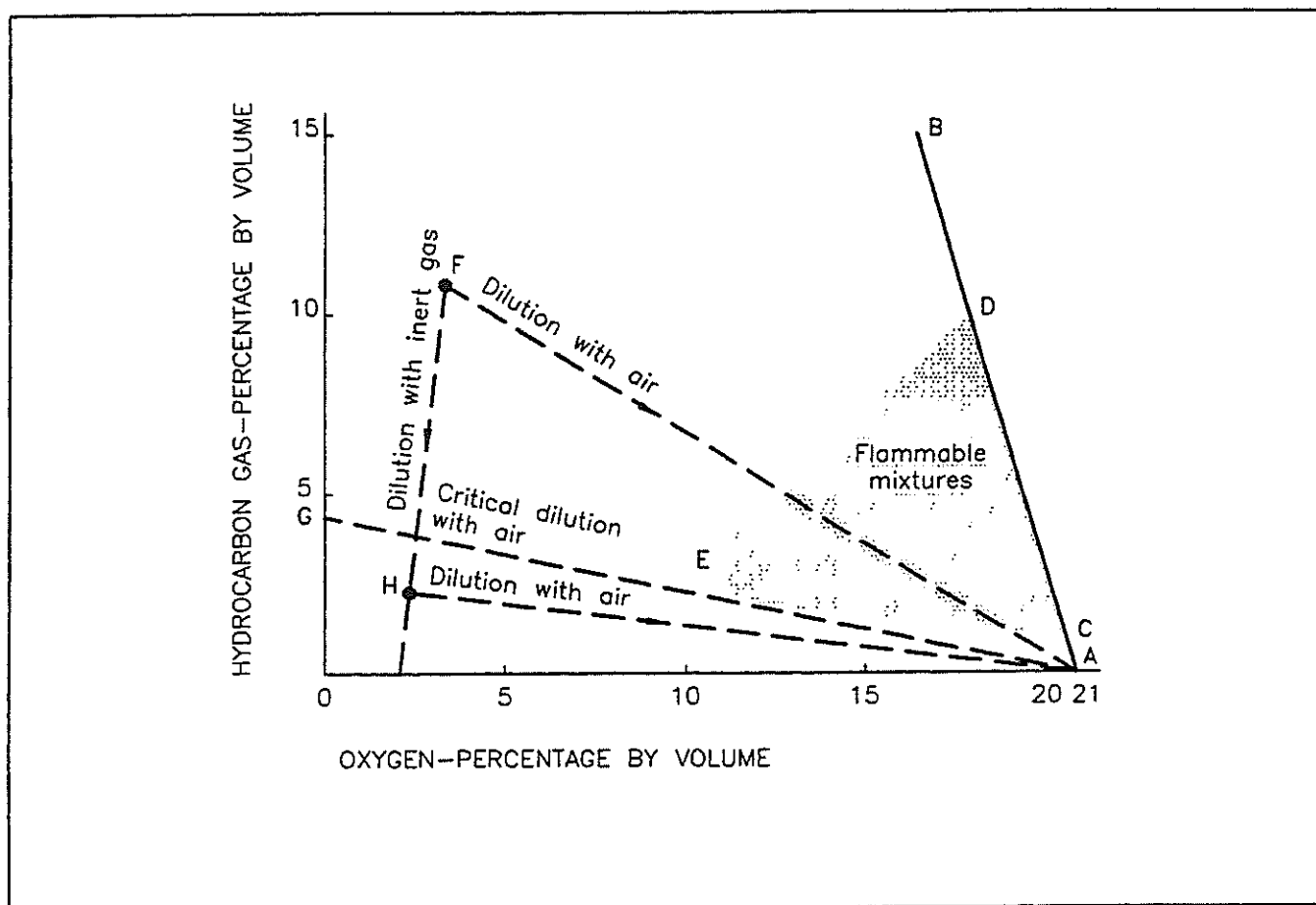
2.2.1 - A mixture of hydrocarbon gas and air cannot ignite unless its composition lies within a range of gas in air concentrations known as the "flammable range". The lower limit of this range, known as the "lower flammable limit" is any hydrocarbon concentration below which there is insufficient hydrocarbon gas to support combustion. The upper limit of the range, known as the "upper flammable limit" is any hydrocarbon concentration above which there is insufficient air to support combustion.

2.2.2 - The flammable limits vary somewhat for different pure hydrocarbon gases and for the gas mixtures derived from different petroleum liquids. In practice, however, the lower and upper flammable limits of oil cargoes carried in tankers can be taken, for general purposes, to be 1% and 10% hydrocarbon by volume, respectively.

2.3 - Effect of inert gas on flammability

2.3.1 - When an inert gas is added to a hydrocarbon gas/air mixture the result is to increase the lower flammable limit concentration and to decrease the upper flammable limit concentration. These effects are illustrated in figure 1, which should be regarded only as a guide to the principles involved.

Figure 1



2.3.2 - Any point on the diagram represents a hydrocarbon gas/air/inert gas mixture, specified in terms of its hydrocarbon and oxygen content. Hydrocarbon/air mixtures without inert gas lie on the line AB, the slope of which shows the reduction in oxygen content as the hydrocarbon content increases. Points to the left of AB represent mixtures with their oxygen content further reduced by the addition of inert gas. It is evident from figure 1 that as inert gas is added to hydrocarbon/air mixtures the flammable range progressively decreases until the oxygen content reaches a level generally taken to be about 11% by volume, at which no mixture can burn. The figure of 8% by volume specified in these Guidelines for a safely inerted gas mixture allows some margin beyond this value.

2.3.3 - The lower and upper flammability limit mixtures for hydrocarbon gas in air are represented by the points C and D. As the inert gas content increases, the flammable limit mixtures change. This is indicated by the lines CE and DE, which finally converge at the point E. Only those mixtures represented by points in the shaded area within the loop CED are capable of burning. Changes of composition, due to the addition of either air or inert gas, are represented by movements along straight lines. These lines are directed either towards the point A (pure air), or towards a point on the oxygen content axis corresponding to the composition of the added inert gas. Such lines are shown for the gas mixture represented by the point F.

2.3.4 - When an inert mixture, such as that represented by the point F, is diluted by air its composition moves along the line FA and therefore enters the shaded area of flammable mixtures. This means that all inert mixtures in the region above the line GA (critical dilution line) pass through a flammable condition as they are mixed with air (for example during a gas-freeing operation). Those below the line GA, such as that represented by point H, do not become flammable on dilution. It will be noted that it is possible to move from a mixture, such as that represented by F, to one such as that represented by H, by dilution with additional inert gas, i.e. purging.

2.4 - Sources

Possible sources of inert gas on tankers including combination carriers are:

- .1** the uptake from the ship's main or auxiliary boilers;
- .2** an independent inert gas generator; or
- .3** a gas turbine plant when equipped with an afterburner.

2.5 - Quality

Good combustion control in the ship's boilers is necessary to achieve an oxygen content of 5% by volume. In order to obtain this quality, it may be necessary to use automatic combustion control.

2.6 - Methods of gas replacement

2.6.1 - There are three operations which involve replacement of gas in cargo tanks, namely:

- .1** inerting;
- .2** purging;
- .3** gas-freeing.

2.6.2 - In each of these replacement operations, one of two processes can predominate:

- .1** dilution, which is a mixing process (see 2.6.3);
- .2** displacement, which is a layering process (see 2.6.4).

These two processes have a marked effect on the method of monitoring the tank atmosphere and the interpretation of the results. Figures 3 and 5 show that an understanding of the nature of the gas replacement process actually taking place within the tank is necessary for the correct interpretation of the reading shown on the appropriate gas sampling instrument.

2.6.3 - The dilution theory assumes that the incoming gas mixes with the original gases to form a homogeneous mixture throughout the tank. The result is that the concentration of the original gas decreases exponentially. In practice the actual rate of gas replacement depends upon the volume flow of the incoming gas, its entry velocity, and the dimensions of the tank. For complete gas replacement it is important that the entry velocity of the incoming gas is high enough for the jet to reach the bottom of the tank. It is therefore important to confirm the ability of every installation using this principle to achieve the required degree of gas replacement throughout the tank.

Figure 2

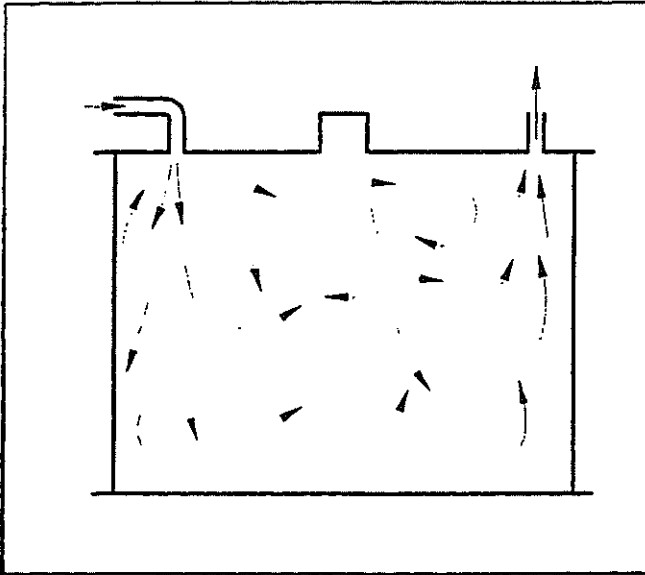


Figure 3

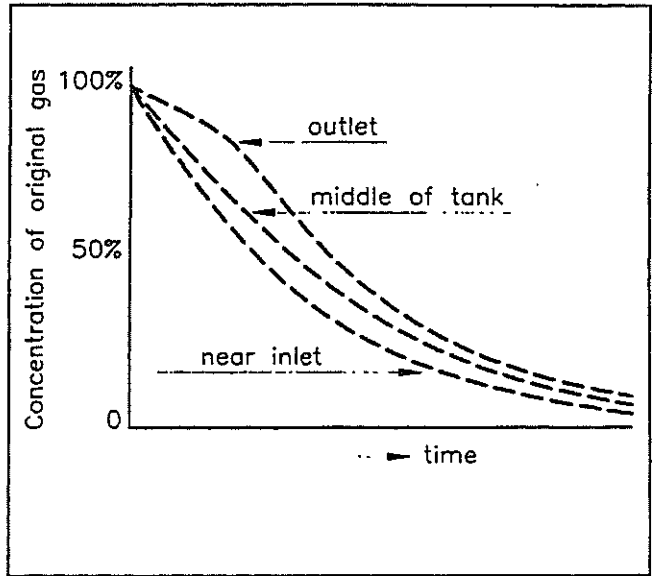


Figure 2 shows an inlet and outlet configuration for the dilution process and illustrates the turbulent nature of the gas flow within the tank.

Figure 3 shows typical curves of gas concentration against time for three different sampling positions.

2.6.4 - Ideal replacement requires a stable horizontal interface between the lighter gas entering at the top of the tank and the heavier gas being displaced from the bottom of the tank through some suitable piping arrangement. This method requires a relatively low entry velocity of gas and in practice more than one volume change is necessary. It is therefore important to confirm the ability of every installation using this principle to achieve the required degree of gas replacement throughout the tank.

Figure 4

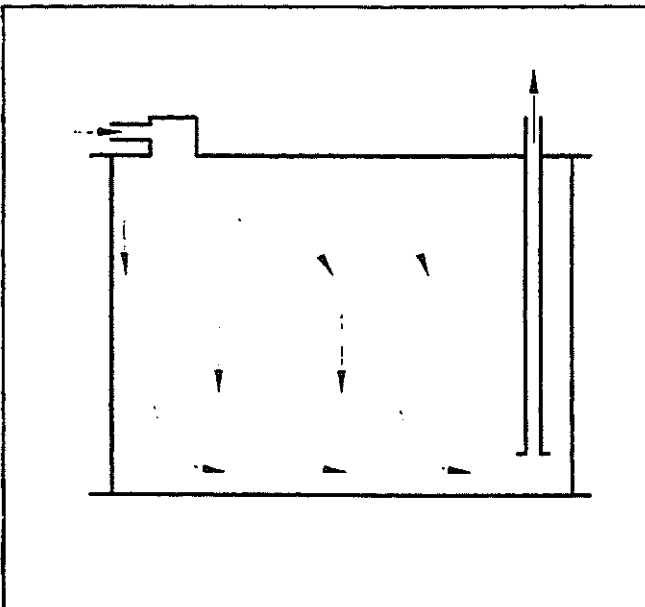


Figure 5

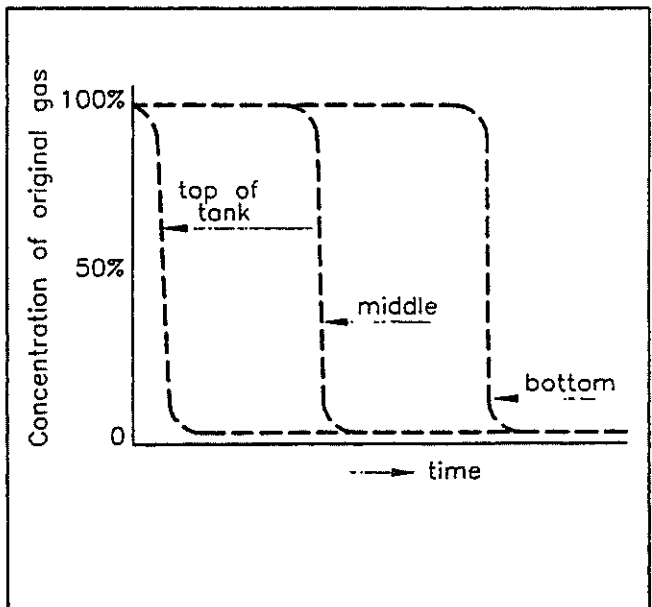


Figure 4 shows an inlet and outlet configuration for the displacement process, and indicates the interface between the incoming and outgoing gases.

Figure 5 shows typical curves of gas concentration against time for three different sampling levels.

2.7 - General policy of cargo tank atmosphere control

2.7.1 - Tankers fitted with an inert gas system should have their cargo tanks kept in a nonflammable condition at all times (see figure 1). It follows that:

- .1 tanks should be kept in the inert condition whenever they contain cargo residues or ballast. The oxygen content should be kept at 8% or less by volume with a positive gas pressure in all the cargo tanks;**
- .2 the atmosphere within the tank should make the transition from the inert condition to the gas-free condition without passing through the flammable condition. In practice this means that before any tank is gas-freed, it would be purged with inert gas until the hydrocarbon content of the tank atmosphere is below the critical dilution line (see figure 1);**
- .3 when a ship is in a gas-free condition before arrival at a loading port, tanks should be inerted prior to loading.**

2.7.2 - In order to maintain cargo tanks in a nonflammable condition the inert gas plant will be required to:

- .1 inert empty cargo tanks (see 5.1);**
- .2 be operated during cargo discharge, deballasting and necessary in-tank operations (see 5.2, 5.5, 5.6, 5.8 and 5.9);**
- .3 purge tanks prior to gas-freeing (see 5.10);**
- .4 top up pressure in the cargo tanks when necessary, during other stages of the voyage (see 5.4 and 5.8).**

3 - FUNCTION AND DESIGN CONSIDERATIONS

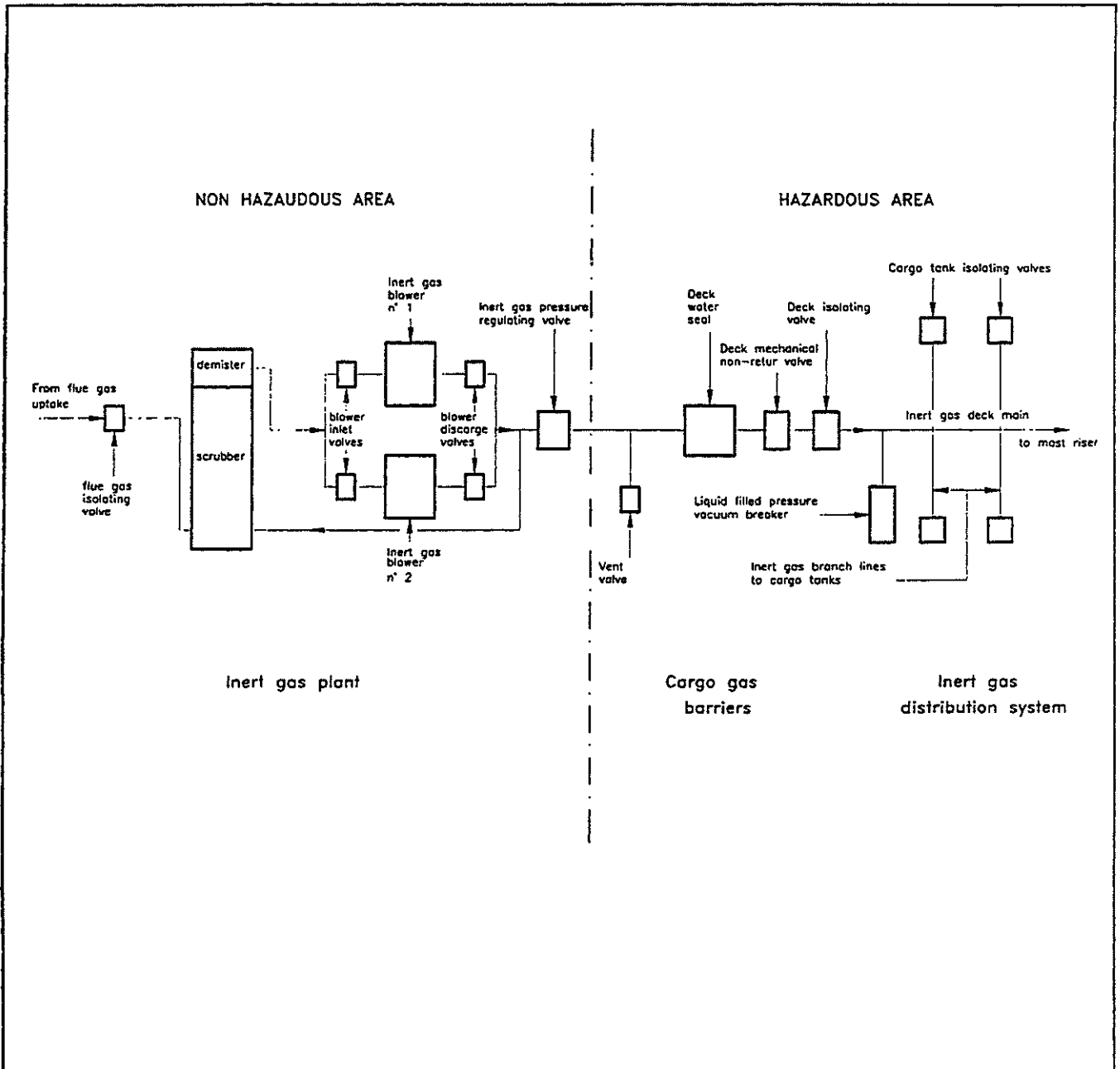
This section addresses itself to inert flue gas systems. The design of systems other than inert flue gas systems should take into account, whenever applicable, the general principles outlined in this section.

3.1 - Description of an inert flue gas system

3.1.1 - A typical arrangement for an inert flue gas system is shown in figure 6. It consists of flue gas isolating valves located at the boiler uptake points through which pass hot, dirty gases to the scrubber and demister. Here the gas is cooled and cleaned before being piped to blowers which deliver the gas through the deck water seal, the nonreturn valve, and the deck isolating valve to the cargo tanks. A gas pressure regulating valve is fitted downstream of the blowers to regulate the flow of gases to the cargo tank. A liquid-filled pressure/vacuum breaker is fitted to prevent excessive pressure or vacuum from causing structural damage to cargo tanks. A vent is fitted between the deck isolating/nonreturn valve and the gas pressure regulating valve to vent any leakage when the plant is shut down.

3.1.2 - For delivering inert gas to the cargo tanks during cargo discharge, deballasting, tank cleaning and for topping up the pressure of gas in the tank during other phases of the voyage, an inert gas deck main runs forward from the deck isolating valve for the length of the cargo deck. From this inert gas main, inert gas branch lines lead to the top of each cargo tank.

Figure 6 - Typical arrangement for an inert gas system



3.2 - Function of inert gas scrubber

3.2.1 - The purpose of the scrubber is to cool the flue gas and remove most of the sulphur dioxide and particulate soot. All three actions are achieved by direct contact between the flue gas and large quantities of seawater.

3.2.2 - Before entering the bottom of the scrubbing tower the gas is cooled by being passed either through a water spray, or bubbled through a water seal. Such a seal may also serve as the additional safety device to prevent any leakage of gas from the boiler uptake when the scrubber is opened up for inspection or maintenance.

3.2.3 - In the scrubbing tower itself the gas moves upwards through downward flowing water. For maximum contact between gas and water, several layers made up of one or more of the following arrangements may be fitted:

- .1 spray nozzles;
- .2 trays of "packed" stones or plastic chippings;
- .3 perforated "impingement" plates;
- .4 venturi nozzles and slots.

3.2.4 - At the top of or downstream of the scrubbing tower, water droplets are removed by one or more demisters which may be polypropylene mattresses or cyclone dryers.

Designs of individual manufacturers vary considerably.

3.3 - Design considerations for inert gas scrubber

3.3.1 - The scrubber should be of a design related to the type of tanker, cargoes and combustion control equipment of the inert gas supply source and be capable of dealing with the quantity of inert gas required by regulation 62 at the designed pressure differential of the system.

3.3.2 - The performance of the scrubber at full gas flow should be such as to remove at least 90% of sulphur dioxide and to remove solids effectively. In product carriers more stringent requirements may be needed for product quality.

3.3.3 - The internal parts of the scrubber should be constructed in corrosion-resistant materials in respect of the corrosive effect of the gas. Alternatively, the internal parts may be lined with rubber, glass fibre epoxy resin or other equivalent material, in which case the flue gases may require to be cooled before they are introduced into the lined sections of the scrubber.

3.3.4 - Adequate openings and sight glasses should be provided in the shell for inspection, cleaning and observational purposes. The sight glasses should be reinforced to withstand impact and be of a heat resisting type. This may be achieved by the use of double glazing.

3.3.5 - The design should be such that under normal conditions of trim and list the scrubber efficiency will not fall by more than 3%, nor will the temperature rise at the gas outlet exceed the designed gas outlet temperature by more than 3°C.

3.3.6 - The location of the scrubber above the load waterline should be such that the drainage of the effluent is not impaired when the ship is in the fully loaded condition.

3.4 - Function of inert gas blowers

3.4.1 - Blowers are used to deliver the scrubbed flue gas to the cargo tanks. Regulation 62.3.1 requires that at least two blowers shall be provided which together shall be capable of delivering inert gas to the cargo tanks at a rate of at least 125% of the maximum rate of discharge capacity of the ship expressed as a volume.

3.4.2 - In practice, installations vary from those which have one large blower and one small blower, whose combined total capacity complies with regulation 62, to those in which each blower can meet this requirement. The advantage claimed for the former is that it is convenient to use a small capacity blower when topping up the gas pressure in the cargo tanks at sea; the advantage claimed for the latter is that if either blower is defective the other one is capable of maintaining a positive gas pressure in the cargo tanks without extending the duration of the cargo discharge.

3.5 - Design considerations for inert gas blowers

3.5.1 - The blower casing should be constructed in corrosion-resistant material or alternatively of mild steel but

then its internal surfaces should be stove-coated, or lined with rubber or glass fibre epoxy resin or other equivalent material to protect it from the corrosive effect of the gas.

3.5.2 - The impellers should be manufactured in a corrosion-resistant material. Aluminium bronze impellers should be stress-relieved after welding. All impellers should be tested by overspeeding to 20% above the design running speed of the electric motor or 10% above the speed at which the overspeed trip of the turbine would operate, whichever is applicable.

3.5.3 - Substantial drains, fitted with adequate water seals, should be provided in the casing to prevent damage by an accumulation of water. The drains should be in accordance with the provisions of 3.15.4.

3.5.4 - Means should be provided such as fresh water washing to remove the build-up of deposits which would cause vibration during blower operation.

3.5.5 - The casing should be adequately ribbed to prevent panting and should be so designed and arranged as to facilitate the removal of the rotor without disturbing major parts of the inlet and outlet gas connections.

3.5.6 - Sufficient openings in the casing should be provided to permit inspection.

3.5.7 - Where separate shafts are provided for the prime mover and the blower, a flexible coupling between these shafts should be provided.

3.5.8 - When roller or ball bearings are used, due regard should be paid to the problem of brinelling and the method of lubrication. The type of lubrication chosen, i.e. oil or grease, should have regard to the diameter and rotational speed of the shaft. If sleeve bearings are fitted then resilient mountings are not recommended.

3.5.9 - The blower pressure/volume characteristics should be matched to the maximum system requirements. The characteristics should be such that in the event of the discharge of any combination of cargo tanks at the discharge rate indicated in 3.4, a minimum pressure of 200 mm water gauge is maintained in any cargo tank after allowing for pressure losses due to:

- .1 the scrubber tower and demister;
- .2 the piping conveying the hot gas to the scrubbing tower;
- .3 the distribution piping downstream of the scrubber;
- .4 the deck water seal;
- .5 the length and diameter of the inert gas distribution system.

3.5.10 - When both blowers are not of equal capacity the pressure/volume characteristics and inlet and outlet piping should be so matched that if both blowers can be run in parallel, they are able to develop their designed outputs. The arrangements should be such as to prevent the blower on load from motoring the blower that is stopped or has tripped out.

3.5.11 - If the prime mover is an electric motor then it should be of sufficient power to ensure that it will not be overloaded under all possible operating conditions of the blower. The overload power requirement should be based on the blower inlet conditions of -5°C at -400 mm water gauge and outlet conditions of 0°C and atmospheric pressure. Arrangements should be provided, if necessary, to maintain the windings in a dry condition during the inoperative period.

3.6 - Function of nonreturn devices

3.6.1 - The deck water seal and mechanical nonreturn valve together form the means of automatically preventing the backflow of cargo gases from the cargo tanks to the machinery space or other safe area in which the inert gas plant is located.

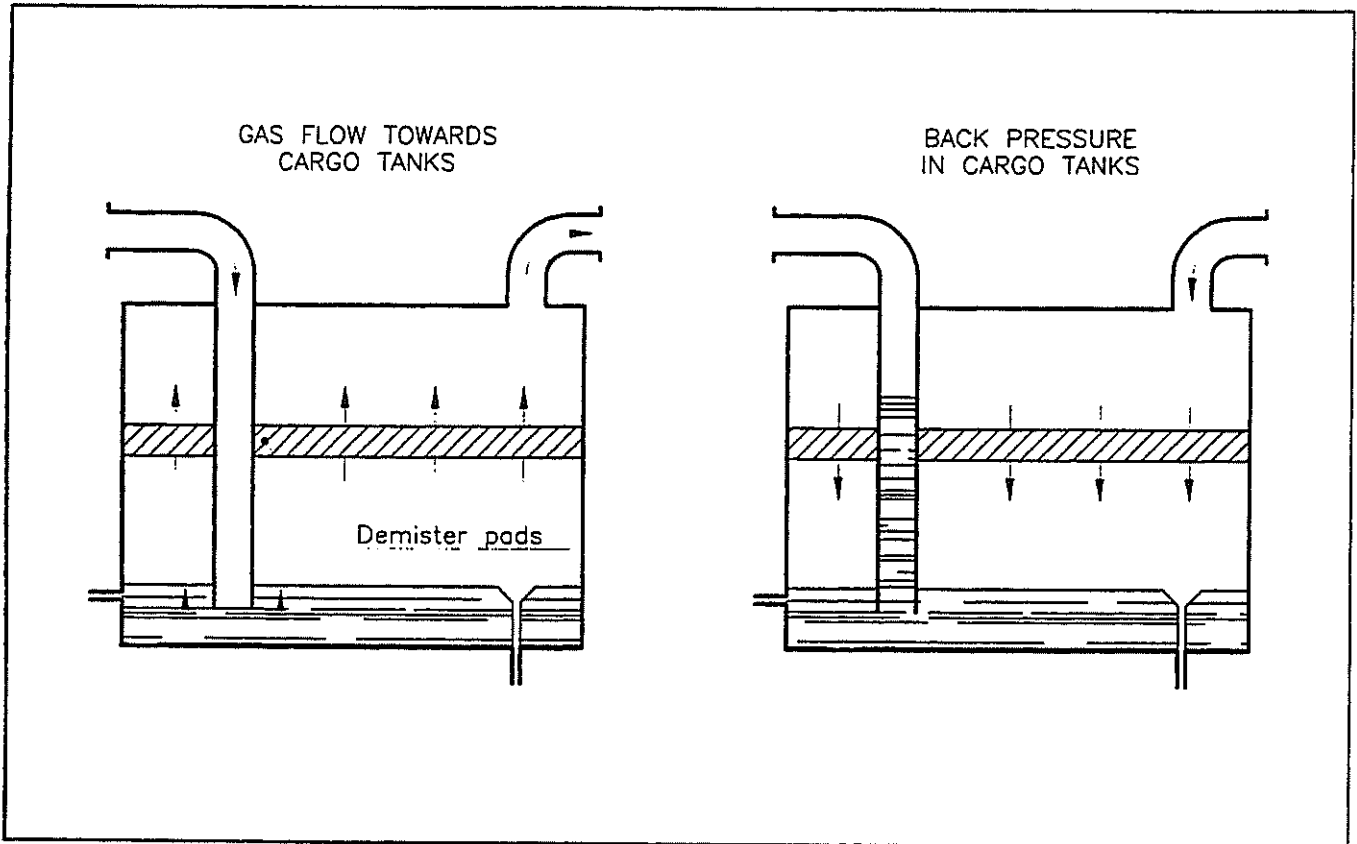
3.6.2 - Deck water seal (see regulation 62.10)

This is the principal barrier. A water seal is fitted which permits inert gas to be delivered to the deck main but prevents any backflow of cargo gas even when the inert gas plant is shut down. It is vital that a supply of water is maintained to the seal at all times, particularly when the inert gas plant is shut down. In addition, drains should be led directly overboard and should not pass through the machinery spaces. There are different designs but one of three principal types may be adopted.

.1 Wet type

This is the simplest type of water seal. When the inert gas plant is operating, the gas bubbles through the water from the submerged inert gas inlet pipe, but if the tank pressure exceeds the pressure in the inert gas inlet line the water is pressed up into this inlet pipe and thus prevents backflow. The drawback of this type of water seal is that water droplets may be carried over with the inert gas which, although it does not impair the quality of the inert gas, could increase corrosion. A demister should, therefore, be fitted in the gas outlet from the water seal to reduce any carry-over. Figure 7 shows an example of this type.

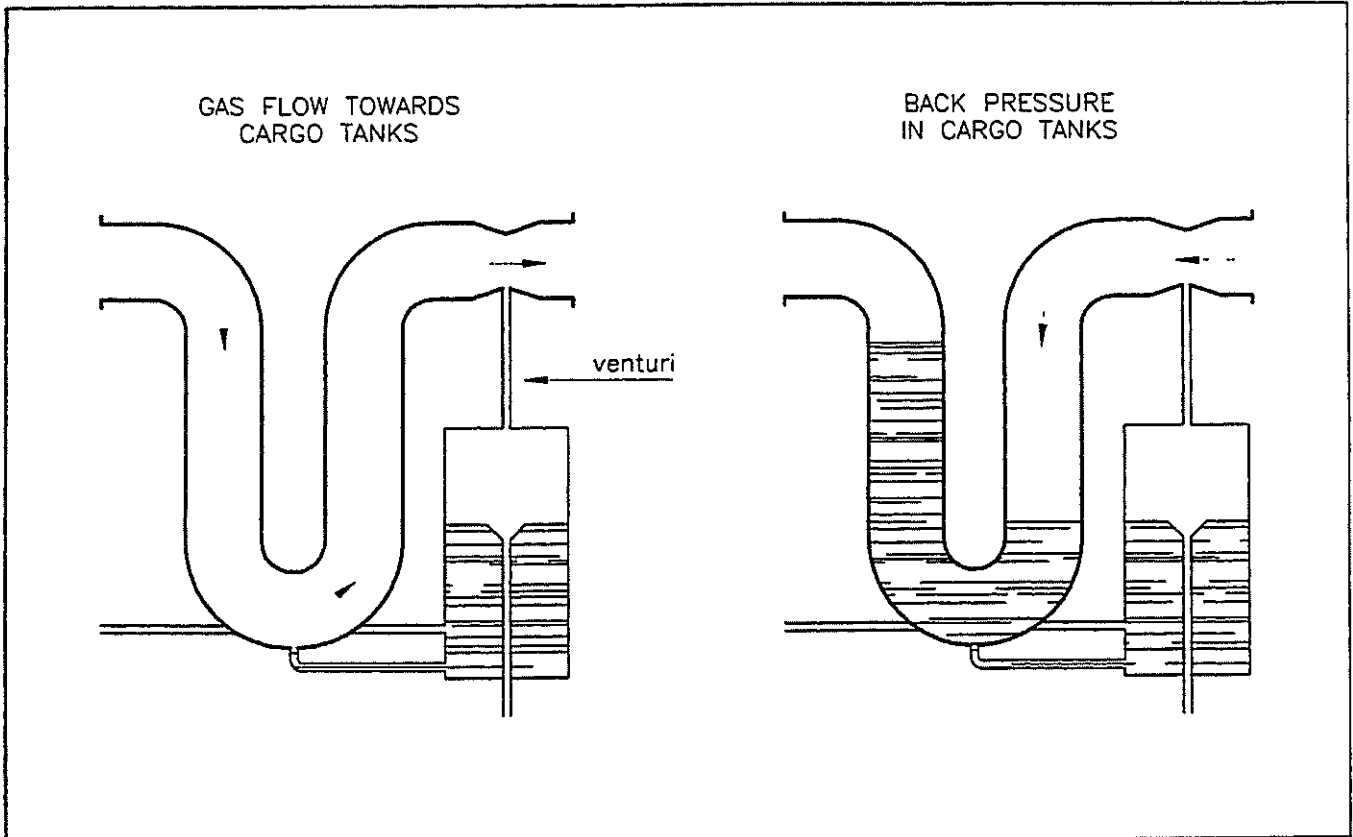
Figure 7 - Deck water seal - Wet type



.2 Semi-dry type

Instead of bubbling through the water trap the inert gas flow draws the sealing water into a separate holding chamber by venturi action thus avoiding or at least reducing the amount of water droplets being carried over. Otherwise it is functionally the same as wet type. Figure 8 shows an example of this type.

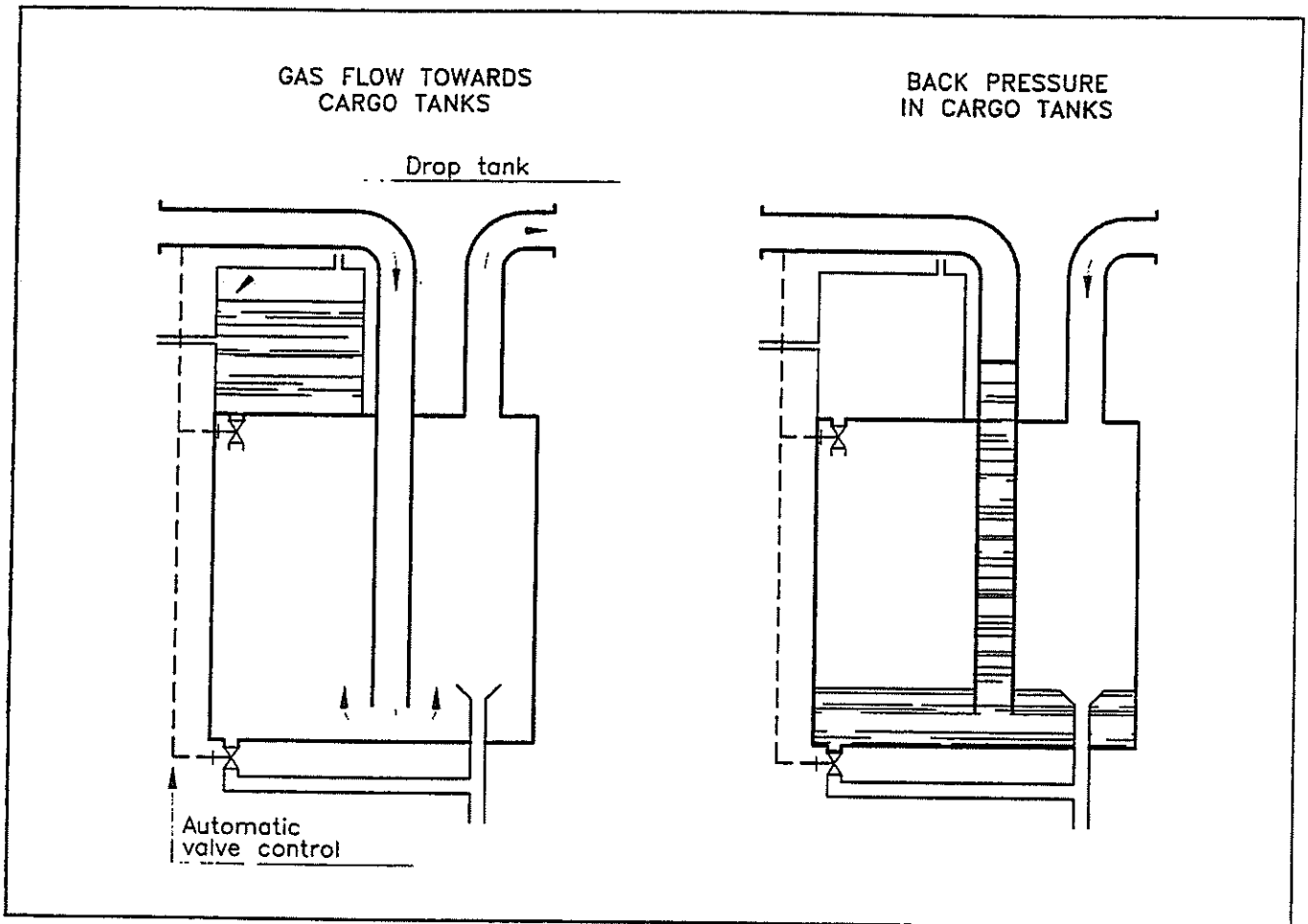
Figure 8 - Deck water seal - Semi-dry type



.3 Dry type

In this type the water is drained when the inert gas plant is in operation (gas flowing to the tanks) and filled with water when the inert gas plant is either shut down or the tank pressure exceeds the inert gas blower discharge pressure. Filling and drainage are performed by automatically operated valves controlled by the levels in the water seal and drop tanks and by the operating state of the blowers. The advantage of this type is that water carryover is prevented. The drawback could be the risk of failure of the automatically controlled valves which may render the water seal ineffective. Figure 9 shows an example of this type.

Figure 9 - Deck water seal - Dry type



3.6.3 - Deck mechanical nonreturn valve and deck isolating valve

As a further precaution to avoid any backflow of gas from the cargo tanks, and to prevent any backflow of liquid which may enter the inert gas main if the cargo tanks are overfilled, regulation 62.10.8 requires a mechanical nonreturn valve, or equivalent, which should be fitted forward of the deck water seal and should operate automatically at all times.

This valve should be provided with a positive means of closure or, alternatively, a separate deck isolating valve fitted forward of the nonreturn valve, so that the inert gas deck main may be isolated from the nonreturn devices. The separate isolating valve has the advantage of enabling maintenance work to be carried out on the nonreturn valve.

3.6.4 - Inert gas valve (see regulation 62.10.9)

This valve should be opened when the inert gas plant is shut down to prevent leakage past the nonreturn devices from building up any pressure in the inert gas line between the gas pressure regulating valve and these nonreturn devices.

3.7 - Design considerations for nonreturn devices

3.7.1 - The material used in the construction of the nonreturn devices should be resistant to fire and to the corrosive attack from acids formed by the gas. Alternatively low carbon steel protected by a rubber lining or coated with glass fibre epoxy resin or equivalent material may be used. Particular attention should be paid to the gas inlet pipe to the water seal.

3.7.2 - The deck water seal should present a resistance to backflow of not less than the pressure setting of the pressure/vacuum breaking device on the inert gas distribution system and should be so designed as to prevent the backflow of gases under any foreseeable operating conditions.

3.7.3 - The water in the deck seal should be maintained by a regulating flow of clean water through the deck seal reservoir.

3.7.4 - Sight glasses and inspection openings should be provided on the deck seal to permit satisfactory observation of the water level during its operation and to facilitate a thorough survey. The sight glasses should be reinforced to withstand impact .

3.7.5 - Any drains from the nonreturn devices should incorporate a water seal in accordance with 3.15.4 and should comply generally with 3.16.

3.8 - Inert gas distribution system

3.8.1 - The inert gas distribution system, together with the cargo tank venting system, where applicable, has to provide:

- .1** means of delivering inert gas to the cargo tanks during discharge, deballasting and tank cleaning operations, and for topping up the pressure of gas in the tank;
- .2** means of venting tank gases to atmosphere during cargo loading and ballasting;
- .3** additional inlet or outlet points for inerting, purging and gas-freeing;
- .4** means of isolating individual tanks from the inert gas main for gas-freeing (see 3.12.4);
- .5** means of protecting tanks from excessive pressure or vacuum.

3.8.2 - A large variety of designs and operational procedures may be used to meet these interrelated requirements. In 3.9 are considered some of the major design options and their more important operational consequences; further advice on operational precautions is given in section 5.

3.9 - Design considerations for valves and pipework in inert gas systems

3.9.1 - The flue gas uptake point should be so selected that the gas is not too hot for the scrubber, nor causes hard deposits on the flue gas isolating valves. It should not be so close to the uptake outlet that air can be drawn into the system. When boilers are fitted with rotary air heaters, the offtake point should be before the air heater inlet.

3.9.2 - The materials used for flue gas isolating valves should take into account the temperature of gas at the offtake. Cast iron is acceptable for temperatures below 220°C. Valves exposed to a temperature exceeding 220°C should be made from a material not only compatible with the temperature but also resistant to the corrosive effect of stagnant flue gases.

3.9.3 - Flue gas isolating valves should be provided with facilities to keep the seatings clear of soot unless the valve is designed to close with a seat cleaning action. Flue gas isolating valves should also be provided with air sealing arrangements.

3.9.4 - If expansion bellows are considered necessary they should have a smooth internal sleeve and preferably be mounted so that the gas flow through them is vertical. They should be constructed of material resistant to stagnant damp acidic soot.

3.9.5 - The pipework between the flue gas isolating valve and the scrubber should be made from heavy gauge steel resistant to corrosion and so arranged as to prevent the accumulation of damp acidic soot by the avoidance of unnecessary bends and branches.

3.9.6 - The inlet piping to the scrubber should be so arranged as to permit positive isolation from the flue gases prior to gas-freeing the scrubber for entry for maintenance purposes. This may be accomplished by the removal

of a suitable length of pipe section and blanking, by spectacle flanges or by a water seal which would prevent any leakage of gas from the boiler when the flue gas isolating valve is shut and the scrubber is opened up for inspection and maintenance. In the event that the drainage of the water seal is itself required for inspection purposes, then isolation should be achieved either by removal of the suitable lengths of pipe sections and blanking, or by the use of spectacle flanges.

3.9.7 - The gas outlet piping from the scrubber to the blowers and recirculating lines should be made from steel suitably coated internally.

3.9.8 - Suitable isolating arrangements should be incorporated in the inlet and outlet of each blower to permit safe overhaul and maintenance of a blower while permitting the use of the inert gas system using the other blower.

3.9.9 - The regulating valve required by regulation 62.9.1 should be provided with means to indicate whether the valve is open or shut. Where the valve is used to regulate the flow of inert gas it should be controlled by the inert gas pressure sensed between the deck isolating valve and the cargo tanks.

3.9.10 - Deck lines should be of steel and be so arranged as to be self draining and should be firmly attached to the ship's structure with suitable arrangements to take into account movement due to heavy weather, thermal expansion and flexing of the ship.

3.9.11 - The diameter of the inert gas main, valves and branch pipes should take account of the system requirements detailed in 3.5.9. To avoid excessive pressure drop, the inert gas velocity should not exceed 40 m/s in any section of the distribution system when the inert gas system is operating at its maximum capacity. If the inert gas main is used for venting during loading, other factors may need to be taken into consideration as developed in regulation 58 of chapter II-2 of the 1974 SOLAS Convention* for cargo tank venting systems.

3.9.12 - All pressure and vacuum relief openings should be fitted with flame screens with easy access for cleaning and renewal. The flame screens should be at the inlets and outlets of any relief device and be of robust construction sufficient to withstand the pressure of gas generated at maximum loading and during ballasting operations while presenting minimum resistance.

3.10 - Gas pressure regulating valves and recirculating arrangements

3.10.1 - Pressure control arrangements should be fitted to fulfil two functions:

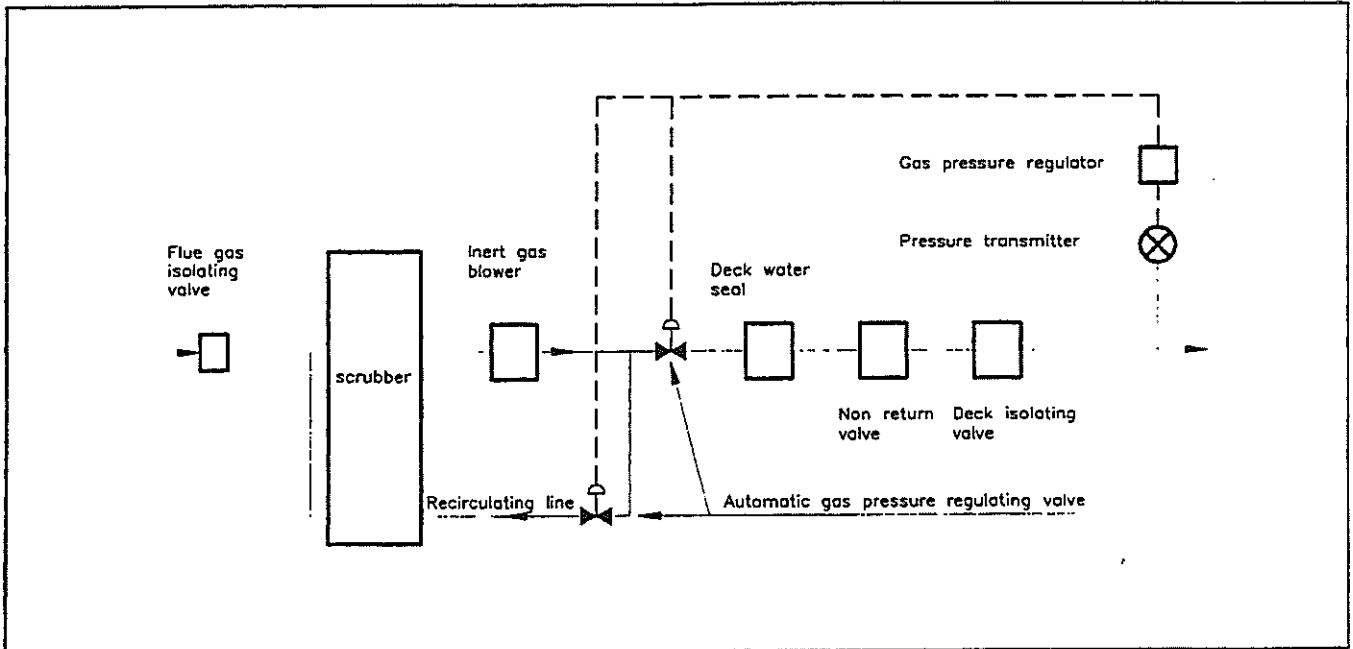
- .1** to prevent automatically any backflow of gas in the event of either a failure of the inert gas blower, scrubber pump, etc., or when the inert gas plant is operating correctly but the deck water seal and mechanical nonreturn valve have failed and the pressure of gas in the tank exceeds the blower discharge pressure, e.g. during simultaneous stripping and ballasting operations;
- .2** to regulate the flow of inert gas to the inert gas deck main.

3.10.2 - A typical arrangement by which 3.10.1.2 can be achieved is as follows:

Systems with automatic pressure control and a gas recirculating line. These installations permit control of inert gas pressure in the deck main without having to adjust the inert gas blower speed. Gas not required in the cargo tanks is recirculated to the scrubber or vented to atmosphere. Gas pressure regulating valves are fitted in both the main and recirculating lines; one is controlled by a gas pressure transmitter and regulator, while the other may be controlled either in a similar manner or by a weight-operated valve. The pressure transmitter is sited downstream of the deck isolating valve; this enables a positive pressure to be maintained in the cargo tanks during discharge. However, it does not necessarily ensure that the scrubber is not overloaded during inerting and purging operations.

* Regulation 59 of chapter II-2 of the 1983 SOLAS amendments

Figure 10 - Typical automatic pressure control system



Alternative methods which comply with regulation 62.9.1 may be considered.

3.11 - Arrangements for inerting, purging and gas-freeing (regulation 62.13)

3.11.1 - The principles of dilution and displacement have already been described in 2.6.3 and 2.6.4. Their application to specific installations depends on a variety of factors, including:

- .1 the results of laboratory tests;
- .2 whether or not purging of hydrocarbon gas is required in every tank on every voyage; and
- .3 the method of venting cargo tank vapours.

3.11.2 - Several arrangements are possible. One feature which should be common to all is that the inlet and outlet points should be so located that efficient gas replacement can take place throughout the tank.

There are three principal arrangements:

Arrangement	Inlet point	Outlet point	Principle
I	top	top	dilution
II	bottom	top	dilution
III	top	bottom	displacement or dilution

It will be noted that all three arrangements can be used for inerting, purging and gas-freeing, and that a particular ship design may incorporate more than one arrangement.

3.11.3 - Arrangement I

Gases are both introduced and vented from the top of the tank. This is the simplest arrangement. Gas replacement is by the dilution method. The incoming gas should always enter the tank in such a way as to achieve maximum penetration and thorough mixing throughout the tank. Gases can be vented through a vent stack on each tank or through a common vent main. (See figure 11).

Figure 11 - Dilution (I)

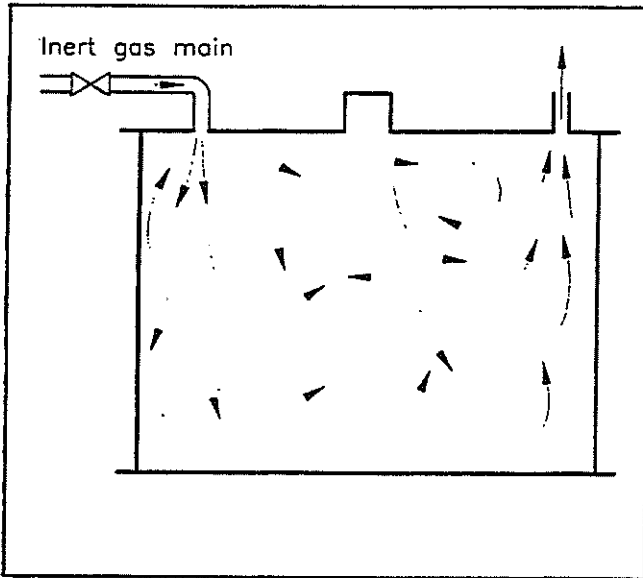
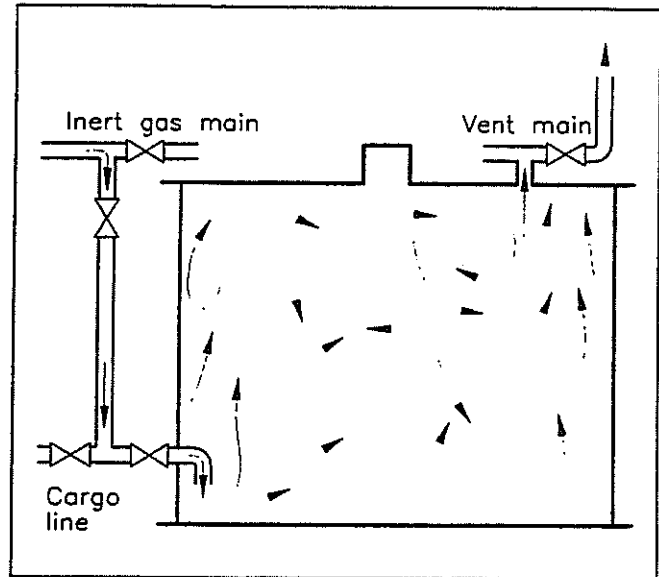


Figure 12 - Dilution (II)



3.11.4 - Arrangement II

Gas is introduced at the bottom of the tank and vented from the top. Gas replacement is by the dilution method. This arrangement introduces the gas through a connection between the inert gas deck main (just forward of the mechanical nonreturn valve) and the bottom cargo lines (see figure 12). A special fixed gas-freeing fan may also be fitted. Exhaust gas may be vented through individual vent stacks or, if valves are fitted to isolate each cargo tank from the inert gas main, through this main to the mast riser or high velocity vent.

3.11.5 - Arrangement III

Gas is introduced at the top of the tank and discharged from the bottom. This arrangement permits the displacement method (see figure 13), although the dilution method may predominate if the density difference between the incoming and existing gases is small or the gas inlet velocity is high (see figure 14). The inert gas inlet point is often led horizontally into a tank hatch in order to minimize turbulence at the interface. The outlet point is often a specially fitted purge pipe extending from within 1 m of the bottom plating to 2 m above deck level (to minimize the amount of vapour at deck level.)

Figure 13 - Displacement (III)

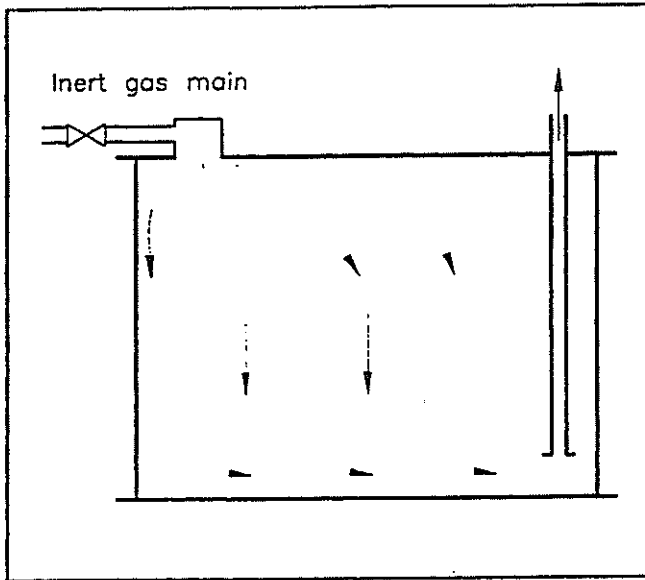
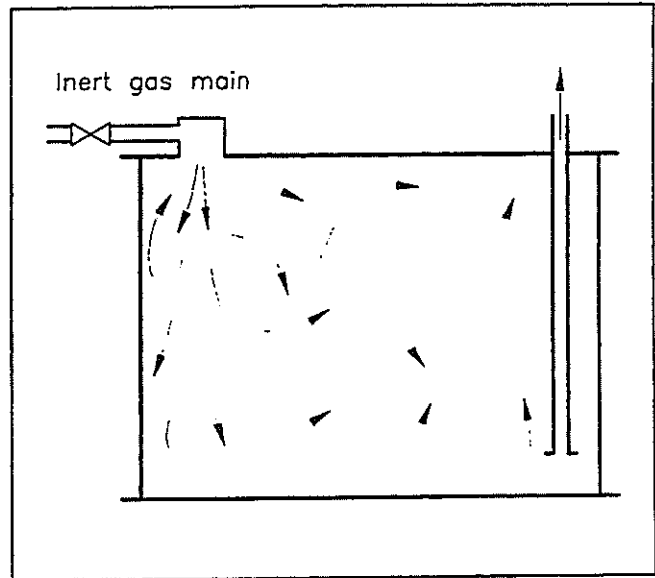


Figure 14 - Dilution (III)



3.12 - Isolation of cargo tanks from the inert gas deck main (regulation 62.11)

3.12.1 - For gas-freeing and tank entry some valve or blanking arrangement is always fitted to isolate individual cargo tanks from the inert gas deck main.

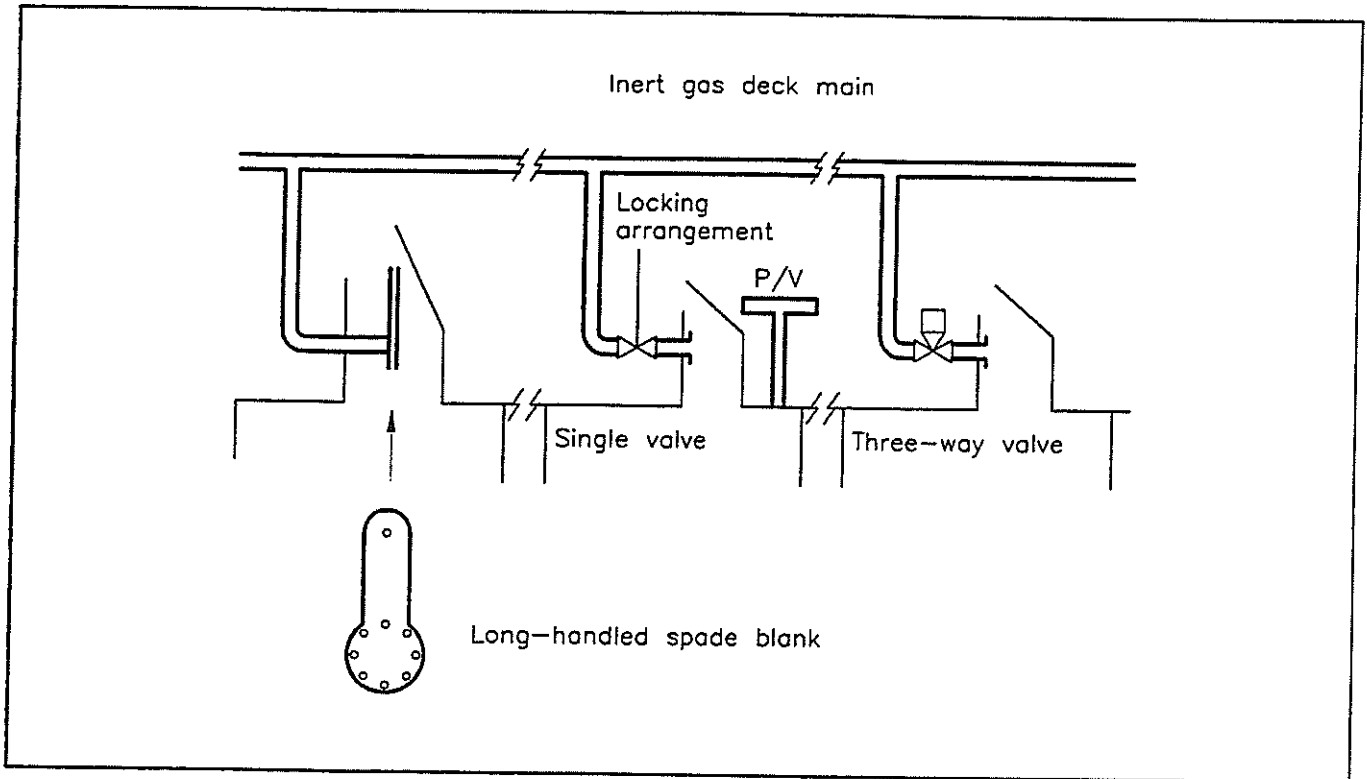
3.12.2 - The following factors should be considered in choosing a suitable arrangement:

- .1 protection against gas leakage or incorrect operation during tank entry;
- .2 ease and safety of use;
- .3 facility to use the inert gas main for routine gas-freeing operations;
- .4 facility to isolate tanks for short periods for the regulation of tank pressures and manual ullaging;
- .5 protection against structural damage due to cargo pumping and ballasting operations when a cargo tank is inadvertently isolated from the inert gas main.

3.12.3 - In no case should the arrangement prevent the proper venting of the tank.

3.12.4 - Some examples of arrangements in use are shown in figure 15.

Figure 15 - Examples of methods for isolating tanks from the inert gas main

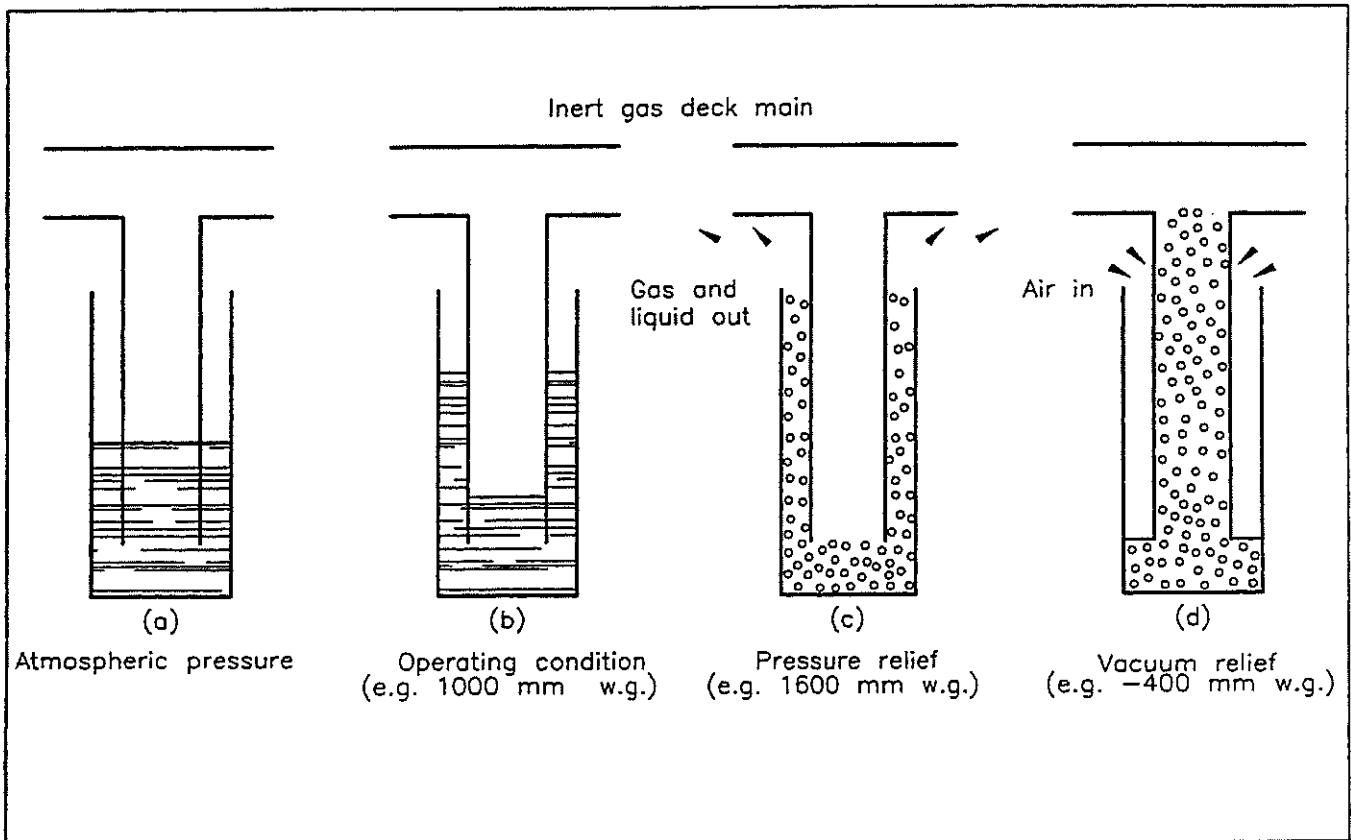


3.13 - Liquid-filled pressure/vacuum breakers

3.13.1 - One or more liquid-filled pressure/vacuum breakers should be fitted, unless pressure/vacuum valves having the capacity to prevent excessive pressure or vacuum in accordance with requirements of regulation 62.14 are fitted.

3.13.2 - These devices require little maintenance, but will only operate at the required pressure if they are filled to the correct level with liquid of the correct density. Either a suitable oil or a freshwater/glycol mixture should be used to prevent freezing in cold weather. Evaporation, ingress of seawater, condensation and corrosion should be taken into consideration and adequately compensated for. In heavy weather, the pressure surge caused by the motion of liquid in the cargo tanks may cause the liquid of the pressure/vacuum breaker to be blown out (see figure 16).

Figura 16 - Principles of liquid-filled pressure/vacuum breakers



3.13.3 - The designer should ensure that the characteristics of the deck water seal, pressure/vacuum breakers and pressure/vacuum valves and the pressure settings of the high and low inert gas deck pressure alarms are compatible. It is also desirable to check that all pressure/vacuum devices are operating at their designed pressure settings.

3.14 - Instrumentation and alarms (regulation 62.16 to .19)

3.14.1 - Certain fixed and portable instruments are required for the safe and effective operation of an inert gas system. It is desirable that all instruments should be graduated to a consistent system of units.

3.14.2 - Clear instructions should be provided for operating, calibrating and testing all instruments and alarms. Suitable calibration facilities should be provided.

3.14.3 - All instrumentation and alarm equipment required in compliance with regulation 62 should be suitably designed to withstand supply voltage variation, ambient temperature changes, vibration, humidity, shock, impact and corrosion normally encountered on board ships.

3.14.4 - The arrangement of scrubber instrumentation and alarm should be as follows:

- .1 The water flow to the scrubber should be monitored either by a flow meter or by pressure gauges. An alarm should be initiated when the water flow drops below the designed flow requirements by a predetermined amount and the inert gas blowers should be stopped automatically in the event of a further reduction in the flow. The precise setting of the alarm and shutdown limits should be related to individual scrubber designs and materials.
- .2 The water level in the scrubber shall be monitored by a high water level alarm (see regulation 62.19.1.2). This alarm should be given when pre-determined limits are reached and the scrubber pump shut down

when the level rises above set limits. These limits should be set having regard to the scrubber design and flooding of the scrubber inlet piping from the boiler uptakes.

- .3 The inert gas temperature at the discharge side of the gas blowers shall be monitored. An alarm should be given when the temperature reaches 65°C and automatic shutdown of the inert gas blowers should be arranged if the temperature reaches 75°C.
- .4 If a precooler is necessary at the scrubber inlet to protect coating materials in the scrubber, the arrangements for giving an alarm in .3 above should apply to the outlet temperature from the precooler.
- .5 To monitor the scrubber efficiency, it is recommended that the cooler water inlet and outlet temperatures, and the scrubber differential pressures are indicated.
- .6 All sensing probes, floats and sensors required to be in contact with the water and gas in the scrubber should be made from materials resistant to acidic attack.

3.14.5 - For the deck water seal, an alarm should be given when the water level falls by a pre-determined amount but before the seal is rendered ineffective. For certain types of deck water seals, such as the dry type, the water level alarm may require to be suppressed when inert gas is being supplied to the inert gas distribution system.

3.14.6 - The pressure of the inert gas in the inert gas main shall be monitored (see regulation 62.19.1.9). An alarm should be given when the pressure reaches the set limit. The set limit should be set having regard to the design of cargo tanks, mechanical nonreturn valve and deck water seal.

3.14.7 - The arrangement for oxygen analyser, recorder and indicating equipment should be as follows:

- .1 The sampling point for the oxygen analyser and recorder unit should be located at a position in the pipework after the blowers and before the gas pressure regulating valve specified in regulation 62. At the chosen position turbulent flow conditions should prevail at all outputs of the blowers. The sample point should be easily accessible and be provided with suitable air or steam cleaning connections.
- .2 The sampling probe should incorporate a dust filter in accordance with the instrument manufacturer's advice. The probe and filter should be capable of being withdrawn and cleaned or renewed as necessary.
- .3 The sensing pipe from the sampling probe to the oxygen analyser should be so arranged that any condensation in the sensing pipeline does not prevent the gas sample reaching the oxygen analyser. Joints in the pipeline should be kept to a minimum to prevent the ingress of air.
- .4 Any coolers required in the sensing pipes should be installed at the coldest point in the system; alternatively, in certain instances it may be prudent to heat the sensing pipes to prevent condensation.
- .5 The position of the analyser should be so chosen that it is protected from heat and adverse ambient conditions, but it should be placed as close as practicable to the sampling point to reduce the time between the extraction of a sample and its analysis to a minimum.
- .6 The recording unit and repeater indication required by regulation 62.16 should not be located in positions subject to heat and undue vibration.
- .7 The resistance of the connecting cables between the analyser and the recorder should be in accordance with the instrument manufacturer's instruction .
- .8 The oxygen analyser should have an accuracy of $\pm 1\%$ of the full-scale deflection of the indicator.
- .9 Dependent on the principle of measurement, fixed zero and/or span calibration arrangements should be provided in the vicinity of the oxygen analyser fitted with suitable connections for portable analysers.

3.14.8 - A sampling point should be provided between the automatic gas pressure regulating valve and the deck water seal for use with portable instruments.

3.14.9 - The inert gas pressure sensor and recorder should obtain the signal from a point in the inert gas main between the deck isolating/nonreturn valve and the cargo tanks (see regulation 62.16.1).

3.14.10 - When the pressure in the inert gas main forward of the nonreturn devices falls below 50 mm water gauge means shall be provided to give an audible alarm or to shut down the main cargo pumps automatically (see regulation 62.19.8).

3.14.11 - The alarms required by regulation 62.19.1.7 should be given on the navigating bridge and in the machinery space.

3.14.12 - In accordance with regulation 62.17 portable instruments shall be provided for measuring oxygen and flammable vapour concentration. With regard to the hydrocarbon vapour meter, it should be borne in mind that meters working on the catalytic filament principle are unsuitable for measuring hydrocarbon concentration in oxygen-deficient atmospheres. Furthermore, meters using this principle cannot measure concentrations of hydrocarbon vapours above the lower flammable limit. It is, therefore, advisable to use meters using a principle which is not affected by oxygen deficiency and which are capable of measuring hydrocarbon concentration in and above the flammable range. For measuring below the lower flammable limit, provided sufficient oxygen is present, the catalytic filament meter is suitable.

3.14.13 - All metal parts of portable instruments and sampling tubes requiring to be introduced into tanks should be securely earthed to the ship structure while the instruments and sampling tubes are being used. These portable instruments should be of an intrinsically safe type.

3.14.14 - Sufficient tubing etc. should be provided to enable fully representative sampling of a cargo tank atmosphere to be obtained.

3.14.15 - Suitable openings should be provided in cargo tanks to enable fully representative samples to be taken from each tank. Where tanks are subdivided by complete or partial wash bulkheads, additional openings should be provided for each such subdivision.

3.15 - Effluent and drain piping

3.15.1 - The effluent piping from scrubbers and deck water seal drain pipes, where fitted, should be of corrosion-resistant material, or of carbon steel suitably protected internally against the corrosive nature of the fluid.

3.15.2 - The scrubber effluent pipe and deck water seal drain pipe, where fitted, should not be led to a common drain pipe and the deck seal drain should be led clear of the engine-room and any other gas-safe space.

3.15.3 - Piping made in glass-reinforced plastics of acceptable manufacture, substantial thickness, pressure tested and adequately supported, may be acceptable for effluent piping from scrubbers under the following conditions:

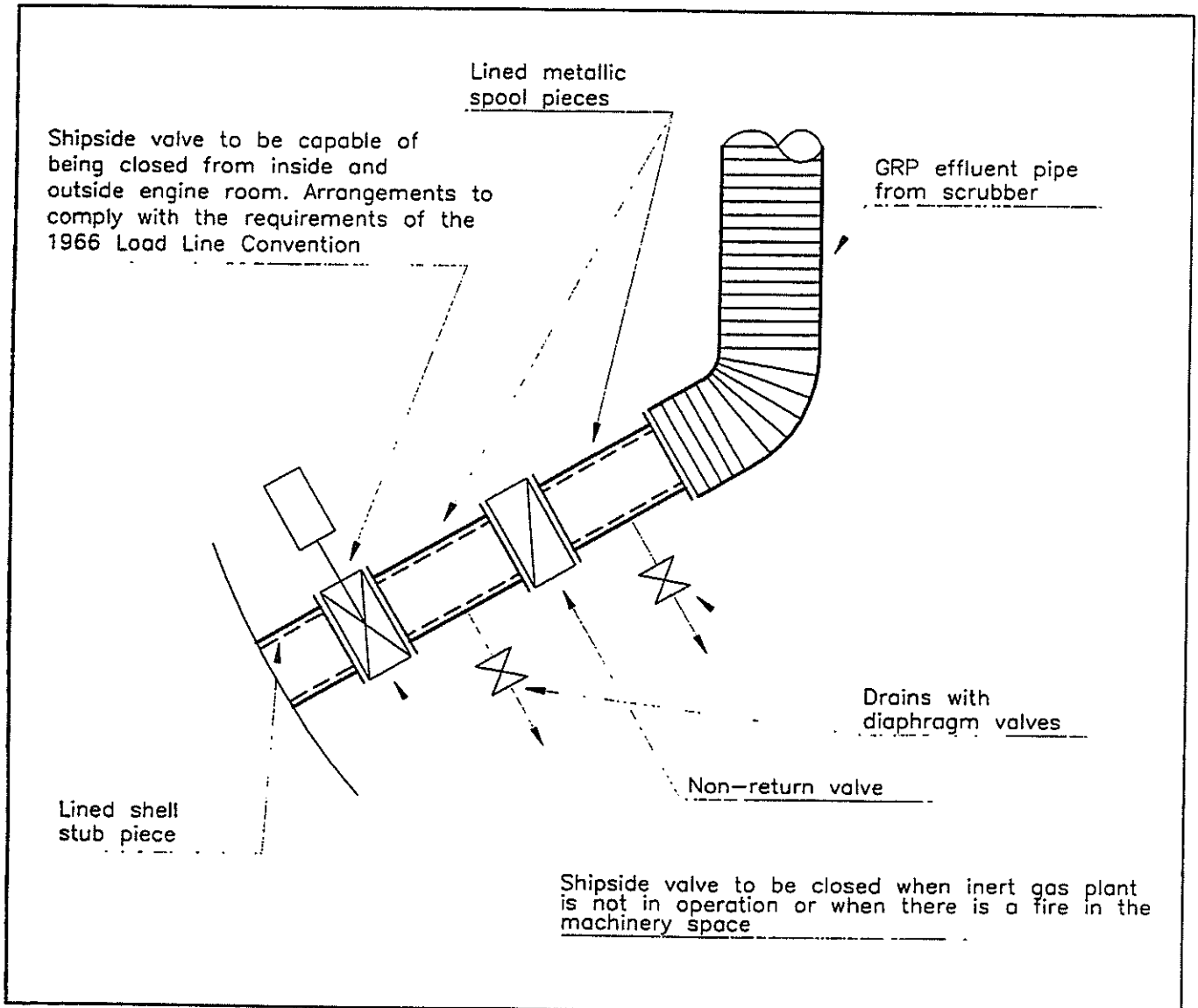
- .1** The effluent lines should, as far as possible, be led through cofferdams or ballast tanks and be in accordance with the load line regulations in force.
- .2** Where effluent lines are led through machinery spaces the arrangements should include:
 - .2.1** a valve fitted to a stub piece at the shell and actuated both from inside and outside the machinery space by pneumatic or hydraulic means led through steel piping. The valve should close automatically in the event of failure of the operating media. The valve should have a position indicator. This valve is to be closed at all times when the plant is not in operation as well as in the event of a fire in the machinery space. Suitable instructions to this effect are to be given to the master;
 - .2.2** a flap nonreturn valve;
 - .2.3** a short length of steel pipe, or spool piece, lined internally and fitted between the valve referred to in .1 above and the nonreturn valve referred to in .2 above; this is to be fitted with a 12.5 mm diameter flanged drain branch pipe and valve;

.2.4 a further spool piece fitted inboard of, and adjacent to, the nonreturn valve referred to in .2 above, similarly fitted with a drain. (Note: the purpose of this arrangement is to enable the tightness of the valves and nonreturn valves referred to in .1 and .2 above to be checked and to facilitate the removal of the nonreturn valve for examination and replacement);

.2.5 means should be provided outside the machinery space for stopping the scrubber pump.

A suitable arrangement is illustrated in figure 17.

Figure17 - Scrubber seawater supply pumps to be capable of being stopped from outside engine-room.



3.15.4 - A water seal in the shape of a "U" bend at least 2 m in depth should be fitted at least 2 m below the equipment to be drained. Means should be provided for draining the lowest point of the bend. In addition the seal should be adequately vented to a point above the water level in the scrubber or deck water seal.

3.15.5 - The diameter of the effluent and drain pipes should be adequate for the duties intended and the pipe run should be self draining from the water seal referred to in 3.15.4.

3.16 - Seawater service

3.16.1 - It is advisable that the main supply of water to the inert gas scrubber as required in regulation 62.6.1 should be from an independent pump. The alternative source of supply of water may be from another pump such as the sanitary, fire, bilge and ballast pumps provided that the quantity of water required by the inert gas scrubber is readily available and the requirements of other essential services are not thereby impaired.

3.16.2 - The requirement for two separate pumps to be capable of supplying water to the deck water seal (see regulation 62.10.3) can be met by any of the pumps referred to under alternative source of supply in 3.16.1 subject to the same provisions applying as are recorded in that paragraph.

3.16.3 - The pumps supplying water to the scrubber and the deck water seal should be such as to provide the required throughput of water under light draught conditions. The quantity of water under all other draught conditions should not flood the scrubber or increase the gas flow resistance excessively.

3.16.4 - Loops in the piping of the deck water seal to prevent the backflow of hydrocarbon vapour or inert gas should be positioned outside the machinery space and suitably protected against freezing, for example by steam tracing. With reference to the deck water seal arrangement, provisions should be made to prevent a pneumatically controlled system from freezing (see regulation 62.10.5 and .6.)

3.16.5 - Vacuum breakers provided to prevent the water loops being emptied should vent to a position on the open deck.

4. - OPERATION OF INERT GAS PLANT

4.1 - Though flue gas systems differ in detail certain basic principles remain the same. These are:

- .1** starting up the inert gas plant;
- .2** shutting down the inert gas plant;
- .3** safety checks when the inert gas plant is shut down.

In all cases the manufacturer's detailed instructions should be followed.

4.2 - Start-up procedures should be as follows:

- .1** Ensure boiler is producing flue gas with an oxygen content of 5% by volume or less (for existing ships 8% by volume or, wherever practicable, less).
- .2** Ensure that power is available for all control, alarm and automatic shut-down operations.
- .3** Ensure that the quantity of water required by the scrubber and deck water seal is being maintained satisfactorily by the pumps selected for this duty.
- .4** Test operation of the alarm and shutdown features of the system dependent upon the throughput of water in the scrubber and deck seal.
- .5** Check that the gas-freeing fresh air inlet valves, where fitted, are shut and the blanks in position are secure.
- .6** Shut off the air to any air sealing arrangements for the flue gas isolating valve.

- .7** Open the flue gas isolating valve.
- .8** Open the selected blower suction valve. Ensure that the other blower suction and discharge valves are shut unless it is intended to use both blowers simultaneously.
- .9** Start the blower.
- .10** Test blower "failure" alarm.
- .11** Open the blower discharge valve.
- .12** Open the recirculating valve to enable plant to stabilize.
- .13** Open the flue gas regulating valve.
- .14** Check that oxygen content is 5% by volume or less, (for existing ships 8% by volume or, wherever practicable, less) then close the vent to atmosphere between the gas pressure regulating valve and the deck isolating valve.
Note: Some oxygen analysers require as much as two hours to stabilize before accurate readings can be obtained.
- .15** The inert gas system is now ready to deliver gas to the cargo tanks.

4.3 - Shutdown procedures should be as follows:

- .1** When all tank atmospheres have been checked for an oxygen level of not more than 8% and the required in-tank pressure has been obtained, shut the deck isolating/nonreturn valve.
- .2** Open vent to atmosphere between the gas pressure regulating valve and the deck isolating/nonreturn valve.
- .3** Shut the gas pressure regulating valve.
- .4** Shut down the inert gas blower.
- .5** Close the blower suction and discharge valve. Check that the drains are clear. Open the water washing system on the blower while it is still rotating with the power supply of the driving motor turned off, unless otherwise recommended by the manufacturer. Shut down the water washing plant after a suitable period.
- .6** Close the flue gas isolating valve and open the air sealing system.
- .7** Keep the full water supply on the scrubber tower in accordance with the manufacturer's recommendation.
- .8** Ensure that the water supply to the deck water seal is running satisfactorily, that an adequate water seal is retained and that the alarm arrangements for it are in order.

4.4 - Safety checks when the inert gas plant is shut down should be as follows:

- .1** The water supply and water level in the deck seal should be ascertained at regular intervals, at least once per day depending on weather conditions.
- .2** Check the water level in water loops installed in pipework for gas, water or pressure transducers, to prevent the backflow of hydrocarbon gases into gas-safe spaces.
- .3** In cold weather, ensure that the arrangements to prevent the freezing of sealing water in the deck seals, pressure/vacuum brea.

- .4 Before the pressure in the inerted cargo tanks drops to 100 mm they should be re-pressurized kers etc. are in order.

with inert gas.

4.5 - Possible failures of the inert gas system and actions to be taken include:

- .1 High oxygen content which may be caused or indicated by the following conditions:
 - .1.1 poor combustion control at the boiler, especially under low load conditions;
 - .1.2 drawing air down the uptake when boiler gas output is less than the inert gas blower demand, especially under low load conditions;
 - .1.3 air leaks between the inert gas blower and the boiler uptake;
 - .1.4 faulty operation or calibration of the oxygen analyser;
 - .1.5 inert gas plant operating in the recirculation mode; or
 - .1.6 entry of air into the inert gas main through the pressure vacuum valves, mast risers etc. due to maloperation.
- .2 If the inert gas plant is delivering inert gas with an oxygen content of more than 5%, the fault should be traced and repaired. Regulation 62.19.5 requires, however, that all cargo tank operations shall be suspended if the oxygen content exceeds 8% unless the quality of the gas is improved.
- .3 Inability to maintain positive pressure during cargo discharge or deballasting operations which may be caused by:
 - .3.1 inadvertent closure of the inert gas valves;
 - .3.2 faulty operation of the automatic pressure control system;
 - .3.3 inadequate blower pressure; or
 - .3.4 a cargo discharge rate in excess of the blower output.
- .4 The cargo discharge or deballasting should be stopped or reduced depending on whether or not the positive pressure in the tanks can be maintained while the fault is rectified.

5 - APPLICATION TO CARGO TANK OPERATION

The inert gas system should be used during the full cycle of tanker operation as described in this section.

5.1 - Inerting of tanks

5.1.1 - Tanks that have been cleaned and gas-freed should be re-inerted preferably during the ballast voyage to allow the inert gas system to be fully tested prior to cargo handling. Purge pipes/vents should be opened to atmosphere. When the oxygen concentration of the atmosphere in the tank has fallen below 8% the purge pipes/vents should be closed and the tank pressurized with inert gas.

5.1.2 - During the re-inerting of a tank following a breakdown and repair of the inert gas system, non-gas-free and non-inerted tanks should be re-inerted in accordance with 5.1.1. During inerting, no ullaging, dipping, sampling or other equipment should be inserted unless it has been established that the tank is inert. This should be done by monitoring the efflux gas from the tank being inerted until the oxygen content is less than 8% by volume and for such a period of time as determined by previous test records when inerting gas-free tanks to ensure that the efflux gas is fully representative of the atmosphere within the tank.

5.1.3 - When all tanks have been inerted, they should be kept common with the inert gas main and maintained at a positive pressure in excess of 100 mm water gauge during the rest of the cycle of operation.

5.2 - Discharge of water ballast

5.2.1 - Before discharge of cargo tank ballast is undertaken, the following conditions should be checked:

- .1** All cargo tanks are connected up to the inert gas system and all isolating valves in the deck pipework are locked open.
- .2** All other cargo tank openings are shut.
- .3** All valves isolating the mast risers from the inert gas system are shut.
- .4** The arrangements required by regulation 62.13.4.1 are used to isolate the cargo main from the inert gas main.
- .5** The inert gas plant is producing gas of an acceptable quality.
- .6** The deck isolating valve is open.

5.2.2 - During the deballasting operation, the oxygen content of the gas and its pressure in the inert gas main should be continuously recorded (see regulation 62.16.1.1 and .2).

5.3 - Loading

When loading cargo the deck isolating valve required by regulation 62.10.8 should be closed and the inert gas plant may be shut down unless other cargo tanks are being deballasted simultaneously. All openings to the cargo tanks except the connections to the mast risers or equivalent venting arrangements should be kept closed to minimize flammable vapour on deck. Before loading commences, the flame screens in the mast risers or equivalent venting arrangements should be inspected and any stop valves isolating the cargo tanks from the inert gas main locked in the open position.

5.4 - Loaded condition

5.4.1 - During the loaded passage a positive pressure of inert gas of at least 100 mm water gauge should be maintained in the cargo tanks and topping up of the pressure may be necessary. When topping up the inert gas pressure in the cargo tanks, particular attention should be paid to obtaining an oxygen concentration of 5% or less in the inert gas supply before introducing the gas into the cargo tanks.

5.4.2 - On motor tankers, the boiler loading may have to be increased in order that the low oxygen concentration in the inert gas supply can be achieved. It may also be necessary to restrict the output of the inert gas blowers to prevent air being drawn down the uptake during the topping up operation. If by these means inert gas of the quality defined in 5.4.1 cannot be achieved then inert gas from an alternative source of supply such as an inert gas generator might be used.

5.5 - Cargo transfer and cargo sampling

5.5.1 - Ullaging devices of the closed type should be used to avoid the opening of ullage ports.

5.5.2 - However, it may be necessary to infrequently relieve the inert gas pressure in the cargo tanks on certain occasions to permit manual tank gauge or cargo sampling before or after cargo is transferred. If this is done, no cargo or ballasting operation is to be undertaken and a minimum number of small tank openings are to be uncovered for as short a time as necessary to enable these measurements to be completed. Manual gauging or cargo sampling may be performed during the following four periods:

- .1** At the loading port, prior to cargo loading.

- .2 At the loading port, after cargo loading.
- .3 At the discharge port, prior to cargo discharge.
- .4 At the discharge port, after cargo discharge.

5.5.3 - The tanks should then be re-pressurized immediately after the measurements or cargo samples have been taken.

5.5.4 - If the tank is opened prior to cargo transfer, cargo transfer should not be commenced until all the conditions have been checked and are in order. Similarly, if the tank is opened after cargo transfer, normal ship operations should not be commenced until all the conditions have been checked and are in order.

5.5.5 - During cargo transfer the oxygen content and pressure of the inert gas in the inert gas main should be continuously recorded (see regulation 62.16.1.1 and .2).

5.6 - Crude oil washing (see section 5 of the Crude Oil Washing Operations and Equipment Manual)

5.6.1 - Before each tank is crude oil washed, the oxygen level shall be determined at a point 1 m below the deck and at the middle region of the ullage space and neither of these determinations shall exceed 8% by volume. Where tanks have complete or partial wash bulkhead, the determination should be taken from similar levels in each section of the tank. The oxygen content and pressure of the inert gas being delivered during the washing process should be continuously recorded (see regulation 62.16.1.1 and .2).

5.6.2 - If, during the crude oil washing:

- .1 the oxygen level of the inert gas being delivered exceeds 8% by volume; or
- .2 the pressure of the atmosphere in the tanks is no longer positive;

then washing must be stopped until satisfactory conditions are restored. Operators should also be guided by 4.5.2.

5.7 - Ballasting of cargo tanks

The conditions for ballasting of cargo tanks are the same as those for loading in 5.3. When, however, simultaneous discharge and ballasting is adopted, then a close watch should be kept on the inert gas main pressure.

5.8 - Ballast condition

5.8.1 - During a ballast voyage, tanks other than those required to be gas-free for necessary tank entry should be kept inerted with the cargo tank atmosphere at a positive pressure of not less than 100 mm water gauge having an oxygen level not exceeding 8% by volume especially during tank cleaning.

5.8.2 - Before any inert gas is introduced into cargo tanks to maintain a positive pressure it should be established that the inert gas contains not more than 5% by volume of oxygen.

5.9 - Tank cleaning

Cargo tanks should be washed in the inert condition and under a positive pressure. The procedures adopted for tank cleaning with water should follow those for crude oil washing in 5.6.

5.10 - Purging prior to gas-freeing

When it is desired to gas-free a tank after washing, the concentration of hydrocarbon vapour should be reduced by purging the inerted cargo tank with inert gas. Purge pipes/vents should be opened to atmosphere and inert

gas introduced into the tank until the hydrocarbon vapour concentration measured in the efflux gas has been reduced to 2% by volume and until such time as determined by previous tests on cargo tanks has elapsed to ensure that readings have stabilized and the efflux gas is representative of the atmosphere within the tank.

5.11 - Gas-freeing

5.11.1 - Gas-freeing of cargo tanks should only be carried out when tank entry is necessary (e.g. for essential repairs). It should not be started until it is established that a flammable atmosphere in the tank will not be created as a result. Hydrocarbon gases should be purged from the tank (see 5.10).

5.11.2 - Gas-freeing may be effected by pneumatically, hydraulically or steam-driven portable blowers, or by fixed equipment. In either case it is necessary to isolate the appropriate tanks to avoid contamination from the inert gas main.

5.11.3 - Gas-freeing should continue until the entire tank has an oxygen content of 21% by volume and a reading of less than 1% of lower flammable limit is obtained on a combustible gas indicator. Care must be taken to prevent the leakage of air into inerted tanks, or of inert gas into tanks which are being gas-freed.

5.12 - Tank entry

5.12.1 - The entry of personnel to the cargo tank should be carried out only under the close supervision of a responsible ship's officer and in accordance with national rules and/or with the normal industrial practice laid down in the International Safety Guide for Oil Tankers and Terminals*. The particular hazards encountered in tanks which have been previously inerted and then gas-freed are outlined in 9.2.8, 9.3.3 and chapter 10 of that Guide.

5.12.2 - Practical precautions to meet these hazards include:

- .1** securing the inert gas branch line gas valves and/or blanks in position or, if gas-freeing with the inert gas blower, isolating the scrubber from the flue gases;
- .2** closing of any drain lines entering the tank from the inert gas main;
- .3** securing relevant cargo line valves or controls in the closed position;
- .4** keeping the inert gas deck pressure in the remainder of the cargo tank system at a low positive pressure such as 200 mm water gauge. This minimizes the possible leakage of inert or hydrocarbon gas from other tanks through possible bulkhead cracks, cargo lines, valves, etc.;
- .5** lowering clean sample lines well into the lower regions of the tank in at least two locations. These locations should be away from both the inlet and outlet openings used for gas-freeing. After it has been ascertained that a true bottom sample is being obtained, the following readings are required:
 - .5.1** 21% on a portable oxygen analyser; and
 - .5.2** less than 1% of lower flammable limit on a combustible gas indicator;
- .6** the use of breathing apparatus whenever there is any doubt about the tank being gas-free, e.g. in tanks where it is not possible to sample remote locations. (This practice should be continued until all areas, including the bottom structure, have been thoroughly checked);
- .7** continuously ventilating and regularly sampling the tank atmosphere whenever personnel are in the tank;
- .8** carefully observing normal regulations for tank entry.

* ISGOTT published by the International Chamber of Shipping and the Oil Companies International Marine Forum.

5.13 - Re-inerting after tank entry

5.13.1 - When all personnel have left the tank and the equipment has been removed, the inert gas branch line blank, if fitted, should be removed, the hatch lids closed and the gas pressure regulating valve re-opened and locked open to the inert gas main where appropriate. This will avoid any risk of structural damage when liquids are subsequently handled.

5.13.2 - As soon as a gas-free tank is reconnected to the inert gas main it should be re-inerted (as described in 5.1) to prevent transfer of air to other tanks.

6. - PRODUCT CARRIERS

The basic principles of inerting are exactly the same on a product carrier as on a crude oil tanker. However, there are differences in operation of these vessels as outlined below.

6.1 - Carriage of products having a flashpoint exceeding 60°C (closed cup test) as determined by an approved flashpoint apparatus.

6.1.1 - Regulation 55(a)(i) of Part E, chapter II-2, 1974 SOLAS Convention* as amended by the 1978 Protocol implies, inter alia, that regulations 60 and 62 do not apply to tankers carrying petroleum products having a flashpoint exceeding 60°C; in other words, product carriers may carry bitumens, lubricating oils, heavy fuel oils, high flashpoint jet fuels and some diesel fuels, gas oils and special boiling point liquids without inert gas systems having to be fitted, or, if fitted, without tanks containing such cargoes having to be kept in the inert condition.

* Regulation 55.1 of chapter II-2 of the 1983 SOLAS amendments.

6.1.2 - If cargoes with a flashpoint exceeding 60°C, whether heated or otherwise, are carried at temperatures near to or above their flashpoint (some bitumen cut-backs and fuel oils), a flammable atmosphere can occur (regulation 62.1 refers). When cargoes with a flashpoint exceeding 60°C are carried at a temperature higher than 5°C below their flashpoint they should be carried in an inerted condition.

6.1.3 - When a non-volatile cargo is carried in a tank that has not been previously gas-freed, then that tank shall be maintained in an inert condition.

6.2 - Product contamination by other cargoes

Contamination of a product may affect its odour, acidity or flashpoint specifications, and may occur in several ways; those relevant to ships with an inert gas main (or other gas line) interconnecting all cargo tanks are:

- .1** Liquid contamination due to overfilling a tank.
- .2** Vapour contamination through the inert gas main. This is largely a problem of preventing vapour from low flashpoint cargoes, typically gasolines, contaminating the various high flashpoint cargoes listed in 6.1.1, plus aviation gasolines and most hydrocarbon solvents. This problem can be overcome by:
 - .2.1** removing vapours of low flashpoint cargoes prior to loading; and
 - .2.2** preventing ingress of vapours of low flashpoint cargoes during loading and during the loaded voyage.

When carrying hydrocarbon solvents where quality specifications are stringent and where it is necessary to keep individual tanks positively isolated from the inert gas main after a cargo has been loaded, pressure sensors should be fitted so that the pressure in each such tank can be monitored. When it is necessary to top up the relevant tanks, the inert gas main should first be purged of cargo vapour.

6.3 - Contamination of cargoes by inert gas

For a well designed and operated flue gas system experience suggests that petroleum cargoes traditionally carried on product tankers do not suffer contamination from the flue gas itself, as opposed to contamination from other cargoes. However, unacceptable contamination from the flue gas may be encountered if proper control is not exercised over fuel quality, efficiency of combustion, scrubbing and filtering.

The more critical petrochemical cargoes which may be carried by product carriers can be contaminated by flue gas.

6.4 - Contamination of cargoes by water

All lubricating oils and jet fuels are acutely water-critical. Current practice requires full line draining and mopping up of any water in tanks before loading. Water contamination may occur on inerted ships due to:

- .1 water carry-over from the scrubber and/or deck water seals due to inadequacies in design or maintenance of the various drying arrangements, and
- .2 condensation of water from warm, fully saturated flue gas delivered to the tanks.

6.5 - Additional purging and gas-freeing

Gas-freeing is required on non-inerted product carriers more frequently than on crude carriers, both because of the greater need for tank entry and inspection, especially in port, and for venting vapours of previous cargoes. On inerted product carriers any gas-freeing operation has to be preceded by a purging operation (regulation 62.2.4), but gas-freeing for purely quality reasons may be replaced by purging only. In addition purging may be required on the basis outlined in 6.1.3 above.

It should be recognised that:

- .1 there are increased risks of air leaking into inert tanks and of inert gas leaking into a tank being entered;
- .2 purging is not a prerequisite of gas-freeing when the hydrocarbon gas content of a tank is below 2% by volume;
- .3 the operation of gas-freeing for product purity and where tank entry is not contemplated does not require the atmosphere to have an oxygen content of 21% by volume.

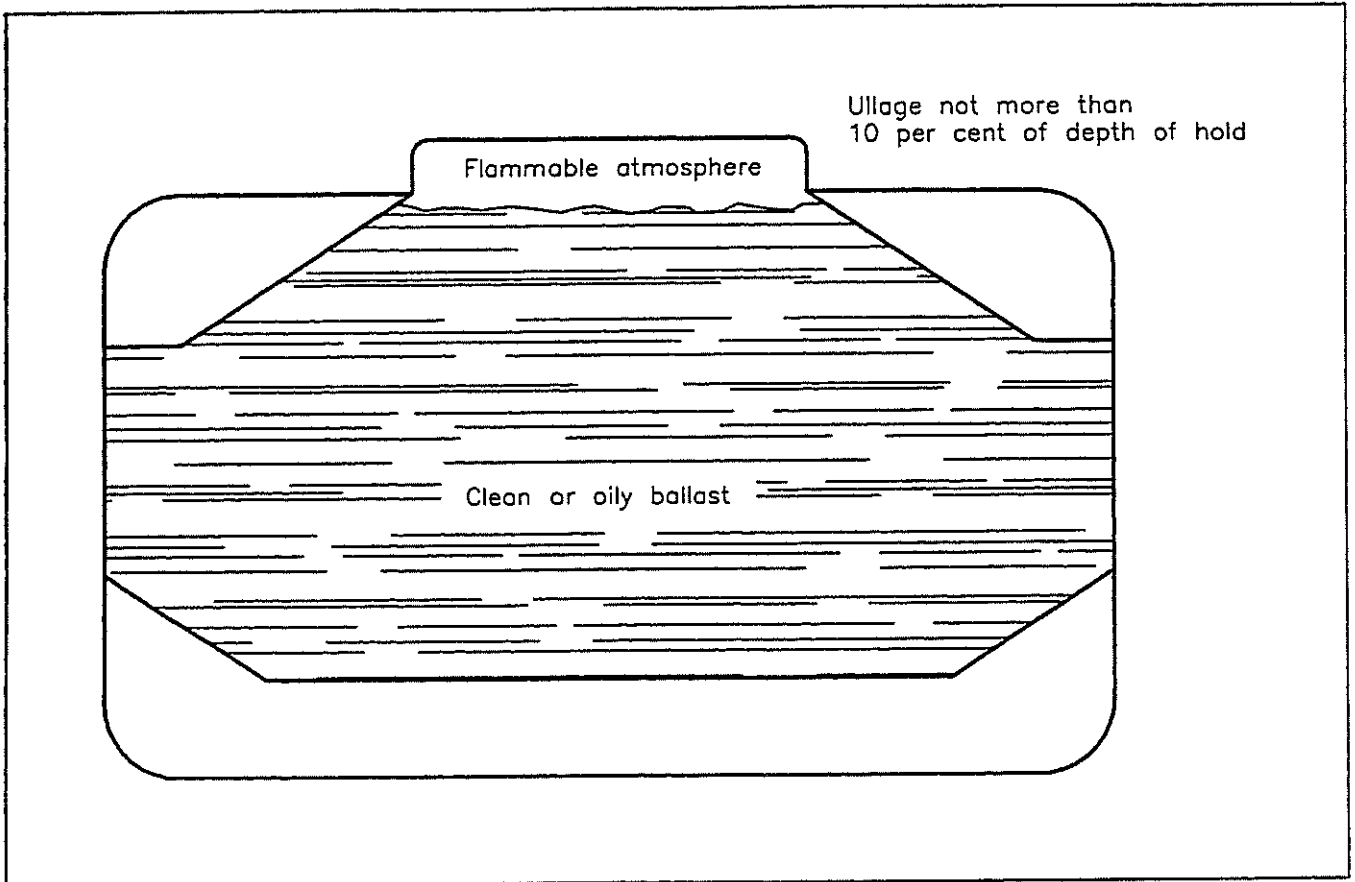
7 - COMBINATION CARRIERS

The basic principles of inerting are exactly the same on a combination carrier as on a tanker. However, there are differences in the design and operation of these vessels and relevant considerations are outlined below.

7.1 - Slack holds

It is particularly important for combination carriers to have their holds inerted because whenever a hold in an OBO carrier (which could extend to the full breadth of the ship) is partially filled with clean or oily ballast, water agitation of this ballast can occur at small angles of roll and this can result in the generation of static electricity. The agitation is sometimes referred to as 'sloshing' and it can happen whenever the ullage above the liquid level of the hold is more than 10% of the depth of the hold, measured from the underside of the deck (see figure 18 for remedy condition).

Figure 18



7.2 - Leakage

To ensure that leakage of tank gas, particularly through the hatch centreline joints, is eliminated or minimized, it is essential that the hatch covers are inspected frequently to determine the state of their seals, their alignment, etc. When the hatch covers have been opened, particularly after the ship has been carrying a dry bulk cargo, the seals and trackways should be inspected and cleaned to remove any foreign matter.

7.3 - Ballast and void spaces

The cargo holds of combination carriers are adjacent to ballast and void spaces. Leakages may occur in pipelines or ducts in these spaces, or by a fracture in the boundary plating; in this event there is a possibility that oil, inert gas and hydrocarbon gas may leak into the ballast and void spaces. Consequently gas pockets may form and difficulty with gas-freeing should be anticipated due to the considerable steelwork, acting as stiffening, which is characteristic of these spaces. Personnel should be alerted to this hazard.

7.4 - Inert gas distribution system

Due to the special construction of combination carriers, the vent line from the cargo hatchway coaming is situated very close to the level of the cargo surface. In many cases, the inert gas main line passing along the main deck may be below the oil level in the hold. During rough weather oil or water may enter these lines and completely block the opening and thus prevent an adequate supply of inert gas during either tank cleaning or discharge. Vent lines should therefore have drains fitted at their lowest point and these should always be checked before any operation takes place within the cargo hold.

7.5 - Application when carrying oil

On combination carriers the inert gas system should be utilized in the manner described in section 5 when the ship is engaged exclusively in the carriage of oil.

7.6 - Application when carrying cargoes other than oil

7.6.1 - When a combination carrier is carrying a cargo other than oil it should be considered as a tanker unless the requirements in 7.6.8 are complied with.

7.6.2 - When cargoes other than oil are intended to be carried it is essential that all holds/cargo tanks other than slop tanks referred to in 7.6.6 and 7.6.7 are emptied of oil and oil residues, and cleaned and ventilated to such a degree that the tanks are completely gas-free and internally inspected. The pump-room, cargo pumps, pipelines, duct keel and other void spaces are to be checked to ensure that they are free of oil and hydrocarbon gas.

7.6.3 - Where holds are required to carry cargo other than oil they should be isolated from the inert gas main and oil cargo pipeline by means of blanks which should remain in position at all times when cargoes other than oil are being handled or carried.

7.6.4 - During the loading and discharging of solid cargoes and throughout the intervening periods all holds/cargo tanks other than the slop tanks referred to in 7.6.6 and 7.6.7, cargo pump-rooms, cofferdams, duct keels and other adjacent void spaces should be kept in a gas-free condition and checked periodically at intervals of not more than two days to ensure that:

- .1** there has been no generation of hydrocarbon gas or leakage of hydrocarbon gas from the slop tanks referred to in 7.6.6 and 7.6.7. If concentrations of more than 20% of the lower flammable limit are detected, the compartments should be ventilated;
- .2** there is no deficiency of oxygen which could be attributable to leakage of inert gas from another compartment.

7.6.5 - As an alternative to 7.6.4, those cargo tanks which are empty of cargo may be re-inerted in accordance with 5.1, provided they are subsequently maintained in the inert condition and at a minimum pressure of 100 mm water gauge at all times, and provided that they are checked periodically at intervals of not more than two days to ensure that any generation of hydrocarbon gas does not exceed 1% by volume. If such a concentration is detected the compartments should be purged in accordance with 5.10.

7.6.6 - Slops should be contained in a properly constituted slop tank and should be:

- .1** discharged ashore and the slop tanks cleaned and ventilated to such a degree that the tanks are completely gas-free and then inerted; or
- .2** retained on board for not more than one voyage when, unless the vessel reverts to carrying oil, the slop tank should be treated as in 7.6.5.

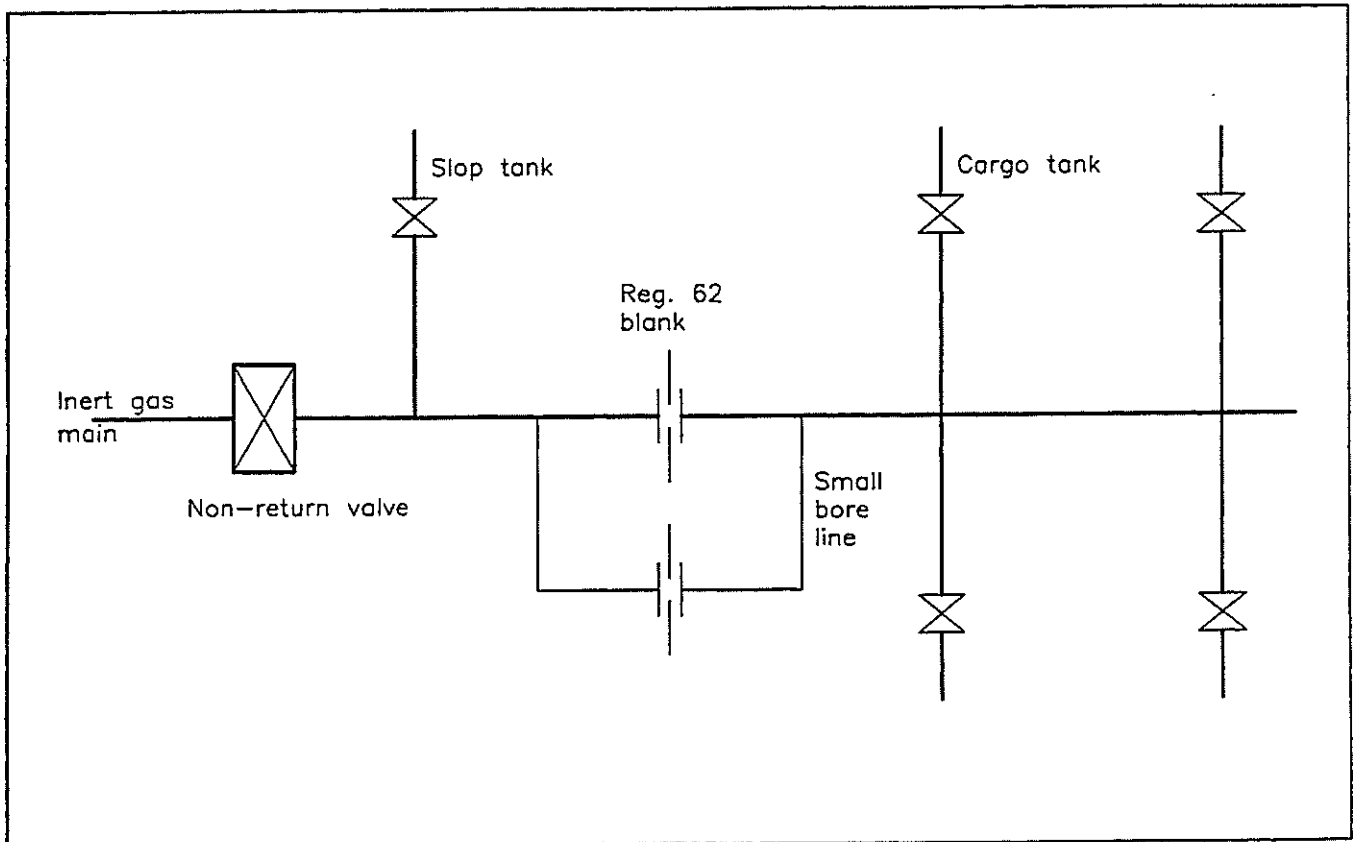
If slops are retained on board for more than one voyage because reception facilities for oily residues are not available, the slop tank should be treated as in 7.6.5 and in addition a report should be forwarded to the Administration.

7.6.7 - Slop tanks which have not been discharged should comply not only with the requirements of 7.6.6, but also with regulation 62.11.2 which requires that they be isolated from other tanks by blank flanges which will remain in position at all times when cargoes other than oil are being carried, except as provided for in these Guidelines. In this connection reference is made to 7.6.3. On combination carriers where there are also empty cargo tanks which are not required to be isolated from the inert gas main then the arrangement for isolating the slop tanks from these tanks should be such as to:

- .1** prevent the passage of hydrocarbon gas from the slop tanks to the empty tanks; and
- .2** facilitate monitoring (see regulation 62.16.3.1) of and, if necessary, topping up of the pressure in slop tanks and in any empty cargo tanks if the latter are being kept in the inert condition as referred to in 7.6.5.

A suggested arrangement is shown in figure 19.

Figure 19 - Proposed bypass arrangement for topping up cargo tanks



In addition, all cargo pipelines to or from the slop tanks should be blanked off.

7.6.8 - Instead of complying with the requirements in 7.6.2 to 7.6.7 a combination carrier may be operated as a bulk carrier without having to use its inert gas system if either:

- .1 it has never carried a cargo of oil; or
- .2 after its last cargo of oil, all its cargo tanks, including slop tanks, the pump-room, cargo pumps, pipelines, cofferdams, duct keel and other void spaces are emptied of oil and oil residues, cleaned and completely gas-free and the tanks and void spaces internally inspected to that effect. In addition the monitoring required in 7.6.4 should be continued until it has been established that generation of hydrocarbon gas has ceased.

8 - EMERGENCY PROCEDURES

8.1 - In the event of total failure of the inert gas system to deliver the required quality and quantity of inert gas and maintain a positive pressure in the cargo tanks and slop tanks, action must be taken immediately to prevent any air being drawn into the tank. All cargo tank operations should be stopped, the deck isolating valve should be closed, and the vent between it and the gas pressure regulating valve should be opened and immediate action should be taken to repair the inert gas system.

8.2 - In the case of tankers engaged in the carriage of crude oil it is essential that the cargo tanks be maintained in the inerted condition to avoid the hazard of pyrophoric iron sulphide ignition. If it is assessed that the tanks

cannot be maintained in an inerted condition before the inert gas system can be repaired, an external supply of inert gas should be connected to the system through the arrangements required by regulation 62.11.5 as soon as practicable, to avoid air being drawn into the cargo tanks.

8.3 - In the case of product carriers, if it is considered to be totally impracticable to effect a repair to enable the inert gas system to deliver the required quality and quantity of gas and maintain a positive pressure in the cargo tanks, cargo discharge and deballasting may only be resumed provided that either an external supply of inert gas is connected to the system through the arrangements required by regulation 62.11.5, or the following precautions are taken:

- .1** In the case of tankers built on or after 1 September 1984, the venting system is checked to ensure that approved devices to prevent the passage of flame into cargo tanks are fitted and that these devices are in a satisfactory condition.
- .2** In the case of tankers built before 1 September 1984 the flame screens are checked to ensure that they are in a satisfactory condition.
- .3** The valves on the vent mast risers are opened.
- .4** No free fall of water or slops is permitted.
- .5** No dipping, ullaging, sampling or other equipment should be introduced into the tank unless essential for the safety of the operation. If it is necessary for such equipment to be introduced into the tank, this should be done only after at least 30 minutes have elapsed since the injection of inert gas ceased. All metal components of equipment to be introduced into the tank should be securely earthed. This restriction should be applied until a period of five hours has elapsed since injection of inert gas has ceased.

8.4 - In the case of product carriers, if it is essential to clean tanks following a failure of the inert gas system and inerted conditions as defined in regulation 62.2.2 cannot be maintained, tank cleaning should be carried out with an external supply of inert gas connected to the system. Alternatively, if an external supply of inert gas is not connected to the ship, the following precautions should be taken, in addition to 8.3.1 to 8.3.5:

- .1** Tank washing should be carried out only on one tank at a time.
- .2** The tank should be isolated from other tanks and from any common venting system or the inert gas main and maximum ventilation output should be concentrated on that tank both before and during the washing process. Ventilation should provide as far as possible a free flow of air from one end of the tank to the other.
- .3** The tank bottom should be flushed with water and stripped. The piping system including cargo pumps, cross-overs and discharge lines should also be flushed with water.
- .4** Washing should not commence until tests have been made at various levels to establish that the vapour content in any part of the tank is below 10% of the lower flammable limit.
- .5** Testing of the tank atmosphere should continue during the washing process. If the vapour level rises to within 50% of the lower flammable limit, washing should be discontinued until the vapour level has fallen to 20% of the lower flammable limit or less.
- .6** If washing machines with individual capacities exceeding 60 m³/h are to be used, only one such machine shall be used at any one time on the ship. If portable machines are used, all hose connections should be made up and bonding cables tested for continuity before the machines are introduced into the tank and should not be broken until after the machines have been removed from the tank.
- .7** The tank should be kept drained during washing. If build-up of wash water occurs, washing should be stopped until the water has been cleared.
- .8** Only clean, cold seawater should be used. Recirculating systems should not be used.
- .9** Chemical additives should not be used.

10 All deck openings, except those necessary for washing and designed venting arrangements, should be kept closed during the washing process.

8.5 - During cargo operations in port, more stringent regulations of the port Authorities shall take precedence over any of the foregoing emergency procedures.

8.6 - The attention of the ship's master should be drawn to regulation 11(c) of chapter 1 of the 1978 SOLAS Protocol in the event of the inert gas system having become inoperative.

9 - MAINTENANCE AND TESTING

9.1 - General

9.1.1 - The safety arrangements are an integral part of the inert gas system and it is important for ship's staff to give special attention to them during any inspection.

9.1.2 - Inspection routines for some of the main components are dealt with in this section.

9.2 - Inert gas scrubber

9.2.1 - Inspection may be made through the manholes. Checks should be made for corrosion attacks, fouling and damage to:

- .1** scrubber shell and bottom;
- .2** cooling water pipes and spray nozzles (fouling);
- .3** float switches and temperature sensors;
- .4** other internals such as trays and demister filters.

9.2.2 - Checks should be made for damage to non-metallic parts such as:

- .1** internal linings;
- .2** demisters;
- .3** packed beds.

9.3 - Inert gas blowers

9.3.1 - To a limited degree, internal visual inspection will reveal damage at an early stage. Diagnostic monitoring systems should be used as they greatly assist in maintaining the effectiveness of the equipment. By fitting two equal-sized blowers or, alternatively, supplying and retaining on board a spare impeller with a shaft for each blower, an acceptable level of availability is ensured. Visual inspection through the available openings in the blower casing is adequate for this purpose.

9.3.2 - An inspection of inert gas blowers should include:

- .1** internal inspection of the blower casing for soot deposits or signs of corrosive attack;
- .2** examination of fixed or portable washing system;
- .3** inspection of the functioning of the fresh water flushing arrangements, where fitted;
- .4** inspection of the drain lines from the blower casing to ensure that they are clear and operative;

- .5 observation of the blower under running conditions for signs of excessive vibration, indicating too large an imbalance.

9.4 - Deck water seal

9.4.1 - This unit performs an important function and must be maintained in good condition. Corroded inlet pipes and damage to float-controlled valves are not uncommon. The overboard drain line and connection are also possible sources of trouble.

9.4.2 - An inspection of the deck water seal should include:

- .1 Opening for internal inspection to check for:
 - .1.1 blockage of the venturi lines in semi-dry type water seals;
 - .1.2 corrosion of inlet pipes and housing;
 - .1.3 corrosion of heating coils;
 - .1.4 corroded or sticking floats for water drain and supply valves and level monitoring.
- .2 Testing for function:
 - .2.1 automatic filling and draining: check with a local level gauge if possible;
 - .2.2 presence of water carry-over (open drain cocks on inert gas main line) during operation.

9.5 - Nonreturn valve

The nonreturn valve should be opened for inspection to check for corrosion and also to check the condition of the valve seat. The functioning of the valve should be tested in operation.

9.6 - Scrubber effluent line

The scrubber effluent line cannot normally be inspected internally except when the ship is in dry dock. The shipside stub piece, referred to in 3.15.3.2 and the overboard discharge valve should be inspected at each dry-docking period.

9.7 - Testing of other units and alarms

9.7.1 - A method should be devised to test the correct functioning of all units and alarms and it may be necessary to simulate certain conditions to carry out an effective testing programme.

9.7.2 - Such a programme should include checking:

- .1 all alarm and safety functions;
- .2 the functioning of the flue gas isolating valves;
- .3 the operation of all remotely or automatically controlled valves;
- .4 the functioning of the water seal and nonreturn valve (with a backflow pressure test);
- .5 the vibration level of the inert gas blowers;
- .6 for leakages: in systems four years old or more, deck lines should be examined for gas leakage;
- .7 the interlocking of the soot blowers;

.8 oxygen measuring equipment, both portable and fixed, for accuracy by means of both air and a suitable calibration gas.

9.8 - Suggested maintenance programme

Component	Preventive maintenance	Maintenance interval
Flue gas isolating valves	Operate the valve	Before start-up and one week
	Cleaning with compressed air or steam	Before operating valve
	Dismantling for inspection and cleaning	Boiler shutdown
Flue gas scrubber	Water flush	After use
	Cleaning of demister	Three months
	Dismantling of level regulators and temperature probes for inspection	Six months
	Opening for full internal inspection	Dry-docking
Overboard pipes and valve from flue gas scrubber	Flushing with scrubber water pump for about one hour	After use
	Dismantling of the valve for overhaul, inspection of pipeline and overboard end	Dry-docking/repair period
Blowers	Vibration check	While running
	Flushing	After use
	Internal inspection through hatches	After flushing and six months
Blowers	Dismantling for full overhaul of bearings, shaft tightenings and other necessary work	Two years or more frequently if required/dry-docking
Deck water seal	Dismantling of level regulators/float valves for inspection	Six months
	Opening for total internal inspection	One year
	Overhaul of auto-valves	One year
Deck mechanical nonreturn valve	Moving and lubricating the valve is necessary	One week and before start
	Opening for internal inspection	One year/18 months
Pressure/vacuum valves	Operating and lubricating the valves	Six months
	Opening for full overhaul and inspection	One year
Deck isolating valve	Opening for overhaul	One year
Gas pressure regulating system	Removal of condensation in instrument, air supply	Before start
	Opening of gas pressure regulating valves for overhaul	As appropriate
Liquid-filled pressure/vacuum breaker	Check liquid level when system is at atmospheric pressure	When opportunity permits and every six months

10 - TRAINING

10.1 - General

10.1.1 - An inert gas installation is an important feature of a tanker's safety system and training in its use is essential.

10.1.2 - The requirements for training depend upon the policies of the shipping company concerned as well as the Administration of the country in which the ship is registered. This chapter is not intended to specify any particular training policy but to set out a number of alternatives which can be suitably adapted.

10.2 - Personnel requiring training

10.2.1 - It is not the intention of this section to spell out in detail a syllabus for courses in the design, operation and maintenance of inert gas systems, but it is suggested that any syllabus should cover the same ground as that contained in these Guidelines.

10.2.2 - However, such practical training can be given only if those in charge of, and responsible for, the vessel's safety and performance are themselves completely familiar with the type of installation fitted, and the hazards associated with use. It is recommended that the training of both deck and engine-room personnel be co-ordinated to ensure a common understanding of the procedures.

10.2.3 - Administrations should make sure that the vessel is equipped with the necessary manufacturers' manuals and instructions to give the necessary information about how to carry out the various operations.

10.3 - Location of training

Training may take place aboard or ashore. If shore training in basic design and operation is given, personnel should be made familiar with the equipment on board ship.

10.4 - Some training methods

There are currently three methods used in training. Companies may practise one, or a permutation of the following:

.1 On board by shipping company staff

This may be carried out either by a senior member of the ship's company who has been made responsible for training or by a specialist who joins the vessel for part of a voyage. Such a training programme can be enhanced by films and other suitable audio-visual aids, if they are available. Under these circumstances, it should be possible to deal with the theoretical as well as the practical aspects.

.2 Specialist shore-based training

This can be undertaken by nautical colleges either in consultation with shipping companies or with manufacturers.

It has been found that a one-week course should cover the subject adequately.

.3 Shore-based by shipping company staff

Training under this heading may occur either as part of a company cargo course, or, for example, as part of a senior officer's seminar where appropriate time may be devoted to a discussion of inert gas and operating problems.

11 - INSTRUCTION MANUAL(S)

Instruction manuals required to be provided on board by regulation 62(u) should contain the following information and operational instructions.

11.1 - A line drawing of the inert gas system showing the positions of the inert gas pipework from the boiler or gas generator uptakes to each cargo tank and slop tank; gas scrubber; scrubber cooling water pump and pipework up to the effluent discharge overboard; blowers including the suction and discharge valves; recirculation or other arrangements to stabilize the inert gas plant operation; fresh air inlets; automatic gas pressure regulating stop valve; deck water seal and water supply, heating and overflow arrangements; deck nonreturn stop valve; water traps in any supply, vent, drain and sensing pipework; cargo tank isolation arrangement; purge pipes/vents; pressure/vacuum valves on tanks; pressure/vacuum breakers on the inert gas main; permanent recorders and instruments and the takeoff points for their use, arrangements for using portable instruments, complete and partial wash bulkheads, mast risers, mast riser isolating valves; high velocity vents; manual and remote controls.

11.2 - A description of the system and a listing of procedures for checking that each item of the equipment is working properly during the full cycle of the tanker operation. This includes a listing of the parameters to be monitored such as inert gas main pressure, oxygen concentration in the delivery main, oxygen concentration in the cargo tanks, temperature at the scrubber outlet and blower outlet, blower running current or power, scrubber pump running current or power, deck seal level during inert gas discharge to cargo tanks at maximum rate, deck seal level at nil discharge, etc. Established values for these parameters during acceptance trials should be included, where relevant.

11.3 - Detailed requirements for conducting the operations described in sections 4 and 5 particular to the installation of the ship such as times to inert, purge and gas-free each tank, sequence and number of tanks to be inerted, purged and gas-freed, sequence and number of purge pipes/vents to be opened or closed during such operations, etc.

11.4 - Dangers of leakage of inert gas and hydrocarbon vapours and precautions to be taken to prevent such leakages should be described relating to the particular construction and equipment on board.

11.5 - Dangers of cargo tank overpressure and underpressure during the various stages in the cycle of tanker operation and the precautions to be taken to prevent such conditions from arising should also be described in detail relating to the particular construction or the equipment on board.

12 - SOME SAFETY CONSIDERATIONS WITH INERT GAS SYSTEMS

12.1 - Backflow of cargo gases

To prevent the return of cargo gases or cargo from the tanks to the machinery spaces and boiler uptake, it is essential that an effective barrier is always present between these two areas. In addition to a nonreturn valve, a water seal and vent should be fitted on the deck main. It is of prime importance that these devices are properly maintained and correctly operated at all times.

An additional water seal is sometimes fitted at the bottom of the scrubber (see also 3.9.6).

12.2 - Health hazards

12.2.1 - Oxygen deficiency

Exposure to an atmosphere with a low concentration of oxygen does not necessarily produce any recognizable symptom before unconsciousness occurs, when the onset of brain damage and risk of death can follow within a few minutes. If the oxygen deficiency is not sufficient to cause unconsciousness, the mind is liable to become apathetic and complacent, and even if these symptoms are noticed and escape is attempted, physical exertion will aggravate the weakness of both mind and body. It is therefore necessary to ventilate thoroughly to ensure that no pockets of oxygen-deficient atmosphere remain. When testing for entry a steady reading of 21% oxygen

is required.

12.2.2 - Toxicity of hydrocarbon vapours

Inert gas does not affect the toxicity of hydrocarbon gases and the problem of toxicity is no different from that of ships without an inert gas system. Because of possible gas pockets, regeneration, etc. gas-freeing must continue until the entire compartment shows a zero reading with a reliable combustible gas indicator or equivalent, or a 1% of the lower flammable limit reading should the instrument have a sensitivity scale on which a zero reading is not obtainable.

12.2.3 - Toxicity of flue gas

The presence of toxic gases such as sulphur dioxide, carbon monoxide or nitrogen, can be ascertained only by measurement. However, provided that the hydrocarbon gas content of an inerted tank exceeds about 21% by volume before gas-freeing is started, the dilution of the toxic components of flue gas during the subsequent gas-freeing can be correlated with the readings of an approved combustible gas indicator or equivalent. If by ventilating the compartment, a reading of 1% of the lower flammable limit or less is obtained in conjunction with an oxygen reading of 21% by volume, the toxic trace gases will be diluted to concentrations at which it will be safe to enter. Alternatively, and irrespective of initial hydrocarbon gas content, ventilation should be continued until a steady oxygen reading of 21% by volume is obtained.

12.3 - Tank pressure

When an inerted cargo tank is maintained at a positive pressure, personnel should be advised of the practical hazards of this pressure. Such pressure must be adequately reduced before any tank-lids, ullage plugs or tank washing openings are

12.4 - Electrostatic hazards

12.4.1 - Small particulate matter carried in flue gas can be electrostatically charged. The level of charge is usually small, but levels have been observed well above those encountered with water mists formed during tank washing.

12.4.2 - Because cargo tanks are normally in an inerted condition, the possibility of electrostatic ignition has to be considered only if the oxygen content of the tank atmosphere rises as a result of an ingress of air or if it is necessary to inert a tank which already has a flammable atmosphere (see 5.1).

12.5 - Repair of inert gas plant

12.5.1 - Inert gas is asphyxiating. Great care must be exercised when work on the plant is undertaken. Although the worker may be in the open air, inert gas leaking from the plant could render him unconscious very quickly. Before opening up any equipment, therefore, it is recommended that the inert gas plant is completely gas-freed.

12.5.2 - If any unit (e.g. the inert gas scrubber) is to be examined internally, the standard recommendations for entering enclosed spaces must be followed. Blind flanges should be fitted where applicable or the plant should be completely isolated.

12.6 - Hazards from pyrophoric iron sulphide

Bearing in mind the reduction of oxygen in ullage spaces compounded by the operation of inert gas systems, research has led to the conclusion that there is a significant risk of pyrophoric deposits forming in inerted tankers carrying sour crude oil; furthermore, that pyrophoric deposits can form with crude oils having a low hydrogen sulphide content and that no minimum safe level of hydrogen sulphide content can be identified; and, finally, that pyrophors which have formed during a loaded passage can persist during the subsequent ballast voyage.

Thus, while various factors (such as lack of sufficiently thick deposits of iron oxide) may inhibit pyrophor formation and while the correct operation of the inert gas plant will prevent the possibility of ignition, the degree of risk is judged to be sufficiently high to require the precautions in section 8.2 in case of inert gas system failure.